



March 1, 2016

Mr. Mark Lanigan
Island Regulatory and Appeals Commission
PO Box 577
Charlottetown PE C1A 7L1

Dear Mr. Lanigan:

Revisions to Rates and General Rules and Regulations

Please find attached a revised copy of the Maritime Electric Company, Limited Rates and General Rules and Regulations. Revisions have been made to Section N of the document (highlighted in red) to reflect rates effective March 1, 2016 per Order UE16-04.

An electronic version will follow shortly.

If you have any questions, please do not hesitate to contact me at 629-3696.

Yours truly,

MARITIME ELECTRIC

A handwritten signature in black ink, appearing to be "J. Roberts", written over a horizontal line.

Jason C. Roberts
Director, Regulatory & Financial Planning

JCR05
Enclosure

The Harmonized Sales Tax (The Tax)

The Tax applies to all rates and charges in Sections N, O-1 and O-2, with the exception of Late Payment Charges in Section O-2.

The Tax applies to the amount of contribution to be paid by the customer, based on the rates and charges in Sections O-3 and O-4.

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| Energy Cost Adjustment Mechanism |
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Application The following energy cost adjustment mechanism applies to all scheduled rates applicable to the sale of energy by Maritime Electric Company, Limited.

Energy Cost Adjustment Mechanism The energy charge applicable under all applicable rates will be subject to a rate adjustment when the cost of purchased and produced electricity increases or decreases from the base cost.

The **forecast Base Rate Cost** for purchased and produced electricity is \$0.08605/kWh and may be adjusted as Ordered by the Commission.

Deferral of Increases or Decreases from the Base Cost The deferral of increases or decreases in purchased and produced electricity from the Base Cost shall be calculated at the end of each month as follows:

1. Determine the total cost of purchasing and producing electricity in the month including any amounts amortized to ECAM as Ordered by the Commission;
2. Determine the net kilowatt hours of purchased and produced energy in the month;
3. Multiply the quantity of net purchased and produced energy determined in (2) above by the forecast Base Rate Cost of \$0.08605/KWh to determine the base cost of electricity;
4. Subtract the base cost of electricity determined in (3) above from the total cost of purchasing and producing electricity determined in (1) above to calculate the excess or deficiency of the cost of purchased or produced electricity from the base cost;
5. Add the excess (or deficiency) of the cost of purchased or produced energy calculated in (4) above to the corresponding excess (or deficiency) costs on the Balance Sheet.

Calculation of ECAM Rate Adjustment Applied to Customers' Bills The ECAM Rate Adjustment applied to Customers' bills shall be calculated as follows and applied to Customers' bills for not less than twelve months unless otherwise Ordered by the Commission.

6. Determine the total of the excess (or deficiency) costs on the Balance Sheet at the end of the third month proceeding the month in which the ECAM rate will be applied.
7. Determine the forecast total kilowatt hour sales for the twelve month period commencing with the month in which the ECAM rate will be applied.
8. Divide the amount calculated in (6) above by the amount calculated in (7) above to determine the ECAM rate adjustment required in cents per kilowatt hour sold and which will be applied to Customers' bills. Rate adjustment shall be calculated to the nearest three decimal places (five decimal places on the dollar).

* Application of the Energy Cost Adjustment Mechanism is subject to the terms and provisions of the Electric Power Act.

Residential Service Rate Schedule

Residential Urban That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

Rate (Code 110)

Service Charge: \$24.57 per Billing Period

Energy Charge: 13.56¢ per kWh for first 2000 kWh per Billing Period
10.79¢ per kWh for balance kWh per Billing Period

Residential Rural That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

Rate (Code 130)

Service Charge: \$26.92 per Billing Period

Energy Charge: 13.56¢ per kWh for first 2000 kWh per Billing Period
10.79¢ per kWh for balance kWh per Billing Period

Residential Seasonal That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

Rate (Code 131)

Service Charge: \$26.92 per Billing Period

Energy Charge: 13.56¢ per kWh for first 2000 kWh per Billing Period
10.79¢ per kWh for balance kWh per Billing Period

Residential Seasonal Option Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 133)

Service Charge: \$37.50 per Billing Period

Energy Charge: 13.56¢ per kWh for first 2000 kWh per Billing Period
10.79¢ per kWh for balance kWh per Billing Period

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Residential Service Rate Application Guidelines

- Urban and Rural** Customers who use electricity for living purposes in any of the following:
- Dwellings;
 - Dwelling out buildings; and
 - Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

- Seasonal** Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

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| General Service Rate Schedules |
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General Service That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

Billing Demand

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

Rate (Code 232)

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 16.64¢ per kWh for first 5000 kWh per Billing Period
10.90¢ per kWh for balance kWh per Billing Period

General Service – Seasonal Operators Option General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 233)

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 16.64¢ per kWh for first 5000 kWh per Billing Period
10.90¢ per kWh for balance kWh per Billing Period

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

General Service Rate Schedules – Cont'd

General *Rate Class closed effective March 1, 2016*
Service II

General Service Rate Application Guidelines

General Service General Service rate applications include the following:

- Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

General Service Rate Application Guidelines – Cont'd

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Small Industrial Rate Schedule

Small Industrial That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

Rate (Code 320)

Demand Charge: \$7.46 per kW of billing demand per month

Energy Charge: 16.30¢ per kWh for first 100 kWh per kW of billing demand per month
8.26¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Small Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Large Industrial Rate Schedule

Large Industrial That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

Billing Demand

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtable customers or 100% of the total contracted amount for curtable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

Rates (Code 310)

Demand Charge: \$14.50 per kW of the billing demand per month

Energy Charge: 6.75¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

| Year | \$/kW-month | Year | \$/kW-month |
|------|-------------|------|-------------|
| 1 | \$5.39 | 4 | \$2.16 |
| 2 | \$4.30 | 5 | \$1.08 |
| 3 | \$3.23 | 6 | \$0.00 |

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Large Industrial Rate Schedule - Cont'd

Start-up Rate Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 10.01¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 9.49¢ per kWh.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Large Industrial Rate Schedule - Cont'd

Interruptible Energy Charge Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Surplus Energy Charge To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

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| Large Industrial Rate Schedule - Cont'd |
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Surplus Energy Charge (continued) Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

Pricing of Interruptible And Surplus Energy The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours + **1.96¢/kWh**.

Off peak price = incremental cost during off peak hours + **0.90¢/kWh**.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

Schedulable Energy To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

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| Large Industrial Rate Schedule - Cont'd |
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Schedulable Energy (continued) Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

Pricing of Schedulable Energy Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +1.96¢/kWh.
Off peak price = incremental cost during off peak hours +0.90¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.075¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Large Industrial Rate Schedule - Cont'd

Rental Charges At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is 1⁵/₆% per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

Losses Charge At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by 1¹/₂% to compensate for transformation losses.

Transformation Charge When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to 1⁵/₆% per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.25 per kVA per month.

Contracts A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

Metering The metering point shall be at or near the transmission line terminals (69 kV).

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Large Industrial Rate Application Guidelines

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

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| Wholesale Rate Schedule |
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Application The City of Summerside Electric Department.

Long Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

Rate *(Code 340)*

Demand Charge: \$15.51 per kW per month

Energy Charge: 9.11¢ per kWh for all kWh in the month

Short Term Contract: The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

Rate *(Code 330)*

Demand Charge: \$16.79 per kW per month

Energy Charge: 9.29¢ per kWh for all kWh in the first block per month

7.73¢ per kWh for balance of kWh in the month

First Energy Block Determination

Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer's generating facilities.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Unmetered Rate Schedules

Unmetered Service That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

Rate

Minimum Charge: \$11.67 per month

Energy Charge: 16.61¢ per kWh of estimated consumption

Rate Codes:

810 – 8 hour

820 – 12 hour

830 – 24 hour

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Unmetered Rate Application Guidelines

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self – contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

**Estimating
Consumption**

Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Miscellaneous Rate Schedules**Air Raid and
Fire Sirens
(unmetered)**

Customer is charged \$4.52 per month per HP of nameplate rating.
(Code 840)

**Outdoor
Christmas
Lighting**

Customer is charged 5.77¢ per watt of connected load per week. The minimum charge is for a period of one (1) week.
(Code 850)

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Short Term Unmetered Rate Schedule

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

Rate

| | | |
|--------------------|--------------|-------------|
| Connection Charge: | Single-Phase | Three-Phase |
|--------------------|--------------|-------------|

| | | |
|--|---------|---------|
| A. Connecting to existing Secondary voltage | \$99.08 | \$99.08 |
|--|---------|---------|

B. Where transformer installations are required, the following connection charges will apply:

| | | |
|-----------------------------------|--------------|-------------|
| | Single-Phase | Three-Phase |
| (1) Up to and including 10 kVA | \$148.87 | \$209.17 |
| (2) 11 kVA to 15 kVA | \$240.79 | \$301.01 |
| (3) 16 kVA to 25 kVA | \$269.20 | \$336.64 |
| (4) 26 kVA to 37 kVA | \$301.01 | \$336.64 |
| (5) 38 kVA to 50 kVA | \$336.64 | \$336.64 |
| (6) 51 kVA to 75 kVA | \$369.58 | \$523.96 |
| (7) 76 kVA to 125 kVA | \$431.07 | \$555.59 |
| (8) Above 125 kVA | - | \$594.94 |

Energy Charge:

16.61¢ per kWh of estimated consumption

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Short Term Unmetered Rate Application Guidelines

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

Estimating Consumption

Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh.}$$

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

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| Rental Facility Rate Schedules |
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Area Lighting This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

Rate**Luminaires:**

| Lamp Wattage | Mean Output (Lumens) | (\$) Rate Per Year | (\$) Rate Per Month | Rate Code | Annual kWhs |
|--|----------------------|--------------------------|---------------------------|-----------|-------------|
| Mercury Vapour | | | | | |
| *125 Watt | 5300 | 181.20 | 15.10 | 735 | 656 |
| *175 Watt | 7500 | 230.40 | 19.20 | 736 | 881 |
| *250 Watt | 11100 | 320.52 | 26.71 | 737 | 1210 |
| *400 Watt | 19800 | 409.44 | 34.12 | 738 | 1906 |
| High Pressure Sodium | | | | | |
| *70 Watt | 5500 | 183.00 | 15.25 | 730 | 389 |
| *100 Watt | 8500 | 232.32 | 19.36 | 731 | 553 |
| *150 Watt | 14400 | 332.28 | 27.69 | 732 | 799 |
| *200 Watt | 19800 | 363.72 | 30.31 | 720 | 1033 |
| 250 Watt | 27000 | 451.80 | 37.65 | 733 | 1283 |
| 400 Watt | 45000 | 528.48 | 44.04 | 734 | 1886 |
| High Pressure Sodium Floodlight | | | | | |
| 250 Watt | - | 431.04 | 35.92 | 753 | - |
| 400 Watt | - | 536.76 | 44.73 | 754 | - |
| Metal Halide Floodlight | | | | | |
| 250 Watt | - | 454.08 | 37.84 | 755 | - |
| 400 Watt | - | 558.84 | 46.57 | 756 | - |
| 1000 Watt | - | 959.16 | 79.93 | 757 | - |

Poles:

| | | | |
|---------------|------|-----|---|
| Wood Pole | 4.38 | 610 | - |
| Concrete Pole | 7.96 | 611 | - |

*These charges are applicable to existing fixtures only.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Rental Facility Rate Schedules - Cont'd

Street Lighting That category of customers renting street lighting from Maritime Electric.

| Rate Luminaires: | | | (\$) | (\$) | | |
|-----------------------------|-------------------------|------------------|-------------------|--------------|----------------|--|
| Lamp Wattage | Mean Output (Lumens) | Rate Per Year | Rate Per Month | Rate Code | Annual kWhs | |
| Mercury Vapour | | | | | | |
| *125 Watt | 5300 | 181.20 | 15.10 | 635 | 656 | |
| *175 Watt | 7500 | 230.40 | 19.20 | 636 | 881 | |
| *250 Watt | 11100 | 320.40 | 26.70 | 637 | 1210 | |
| *400 Watt | 19800 | 447.12 | 37.26 | 638 | 1906 | |
| High Pressure Sodium | | | | | | |
| 70 Watt Lantern | 5500 | 672.72 | 56.06 | 639 | 389 | |
| *70 Watt | 5500 | 183.00 | 15.25 | 630 | 389 | |
| *100 Watt | 8500 | 232.80 | 19.40 | 631 | 553 | |
| *150 Watt | 14400 | 332.28 | 27.69 | 632 | 799 | |
| *200 Watt | 19800 | 397.80 | 33.15 | 620 | 1033 | |
| 250 Watt | 27000 | 451.80 | 37.65 | 633 | 1283 | |
| 400 Watt | 45000 | 528.48 | 44.04 | 634 | 1886 | |
| LED Lighting | | | | | | |
| 43 Watt | - | 138.36 | 11.53 | 619 | 176 | |
| 50 Watt | - | 143.28 | 11.94 | 625 | 205 | |
| 72 Watt | - | 159.24 | 13.27 | 666 | 295 | |
| 100 Watt | - | 185.28 | 15.44 | 670 | 410 | |

*These charges are applicable to existing fixtures only.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

Rental Facility Rate Schedules - Cont'd

Pole That category of customers renting poles from Maritime Electric.

Rate

The rental rate for poles is:

| | (\$) Rate Per Pole Per Year | Rate Code |
|---------------|--------------------------------------|--------------|
| Wood pole | 52.57 | 610 |
| Concrete pole | 95.48 | 611 |

Customer Facility Rate Schedule

Customer Owned
Street and Area
Lighting

That category of customers owning street and area lighting.

| <i>Rate</i> | (\$) | (\$) | Rate | Rate | Annual |
|------------------------------|--------|-------|----------------|----------------|--------|
| Lamp Wattage | Per | Per | Code | Code | kWhs |
| | Year | Month | <u>St. Lt.</u> | <u>Yd. Lt.</u> | |
| Incandescent | | | | | |
| 100 Watt | 72.24 | 6.02 | - | - | - |
| 200 Watt | 145.56 | 12.13 | - | - | - |
| 300 Watt | 217.56 | 18.13 | - | - | - |
| 500 Watt | 349.08 | 29.09 | - | - | - |
| Mercury Vapour | | | | | |
| 100 Watt | 87.36 | 7.28 | - | - | - |
| 125 Watt | 107.40 | 8.95 | 645 * | 745 | 656 |
| 175 Watt | 145.56 | 12.13 | 646 * | 746 | 881 |
| 250 Watt | 201.00 | 16.75 | 647 * | 747 | 1210 |
| 400 Watt | 318.12 | 26.51 | 648 | 748 | 1906 |
| 700 Watt | 541.44 | 45.12 | - | - | - |
| 1000 Watt | 768.96 | 64.08 | - | - | - |
| Low Pressure Sodium | | | | | |
| 90 Watt | 82.92 | 6.91 | 752 | 752 | - |
| 135 Watt | 118.20 | 9.85 | 751 | 751 | - |
| 180 Watt | 148.56 | 12.38 | 749 | 749 | 869 |
| High Pressure Sodium | | | | | |
| 70 Watt | 71.88 | 5.99 | 640 * | 740 * | 389 |
| 100 Watt | 94.80 | 7.90 | 641 * | 741 * | 553 |
| 150 Watt | 127.44 | 10.62 | 642 * | 742 | 779 |
| 200 Watt | 175.56 | 14.63 | 650 * | 750 | 1033 |
| 250 Watt | 201.72 | 16.81 | 643 | 743 | 1283 |
| 400 Watt | 318.36 | 26.53 | 644 | 744 | 1886 |
| 1000 Watt | 763.44 | 63.62 | - | - | - |
| Metal Halide Lighting | | | | | |
| 70 Watt | 64.80 | 5.40 | - | 758 | 390 |
| 100 Watt | 88.68 | 7.39 | - | 759 | 533 |
| 150 Watt | 126.12 | 10.51 | - | 765 | 759 |
| 175 Watt | 148.80 | 12.40 | - | 760 | 894 |
| 250 Watt | 190.92 | 15.91 | - | 761 | 1148 |
| 400 Watt | 312.12 | 26.01 | - | 762 | 1878 |
| 1000 Watt | 722.40 | 60.20 | - | 763 | 4346 |
| LED Lighting | | | | | |
| 43 Watt | 29.16 | 2.43 | 719 | - | 176 |
| 72 Watt | 48.96 | 4.08 | 766 | - | 295 |
| 100 Watt | 68.16 | 5.68 | 764 | - | 410 |
| 107 Watt | 72.84 | 6.07 | 775 | - | 438 |
| 143 Watt | 97.44 | 8.12 | 780 | - | 586 |
| 175 Watt | 119.16 | 9.93 | 785 | - | 718 |

* These charges are applicable to existing fixtures only.

Customer Facility Rate Schedule

**Customer Owned
Street and Area
Lighting**

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

Customers may request service for a customer owned street and area lighting fixture other than those categories listed above provided the fixture meets current electrical standards and is approved for installation by Maritime Electric. The interim rate for these new fixtures will be calculated using the formula below, as approved by IRAC.

$$\text{Basic Rate} = \frac{4,100 \text{ hrs} \times W / 1000 \times U}{12 \text{ months}}$$

Where:

4,100 hours = the number of hours the fixture is on during the year

W = total wattage of the fixture, ballast and any other apparatus associated with the fixture

U = the basic Un-metered Service energy rate from Section N-17 of the approved tariff.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

| |
|--|
| Customer Facility Rate Schedule - Cont'd |
|--|

**Customer Owned
Outdoor
Recreational
Lighting**

That category of customer owning metered outdoor lighting which operates only during the period April through November.

Rate

Service Charge: \$24.57 billing period

Energy Charge: 16.61¢ per kWh for first 5000 kWh per billing period
10.20¢ per kWh for balance kWh per billing period

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

| |
|--|
| Open Access Transmission Tariff |
|--|

This rate applies to eligible customers requiring transmission services. An eligible customer is:

- (i) any electric utility (including the transmission provider), wholesale customer or any person generating electric energy for sale or resale outside of Prince Edward Island.

Application Eligible customers requesting transmission services must apply in writing and request services for a minimum 12 month period.

Transmission Services Include Transmission Access and Capacity
Scheduling, System Control and Dispatch Service
Reactive Supply and Voltage Control

Billing Procedure Within a reasonable time after the first day of each month, the transmission provider or its designated agent shall submit an invoice to the transmission customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the transmission customer within 20 calendar days of receipt. All payments shall be made in immediately available funds payable to the transmission provider.

Rate **(Code XXX)**

The rates charged will be equal to 95% of those under the New Brunswick Power Tariff as amended from time to time.

Energy Cost Adjustment Mechanism: This rate is not subject to the Energy Cost Adjustment Mechanism.

Schedule of "Adjusted Rates"

Maritime Electric Company Limited
Applied to Bills Effective March 1, 2016

| Rate Code | Rates |
|---|-----------|
| 110 Residential Urban | |
| Service Charge | \$ 24.57 |
| Energy Charge per kWh for first 2,000 kWh | \$ 0.1356 |
| Energy Charge per kWh for balance kWh | \$ 0.1079 |
| 130 Residential Rural | |
| Service Charge | \$ 26.92 |
| Energy Charge per kWh for first 2,000 kWh | \$ 0.1356 |
| Energy Charge per kWh for balance kWh | \$ 0.1079 |
| 131 Residential Seasonal | |
| Service Charge | \$ 26.92 |
| Energy Charge per kWh for first 2,000 kWh | \$ 0.1356 |
| Energy Charge per kWh for balance of kWh | \$ 0.1079 |
| 133 Residential Seasonal Option | |
| Service Charge | \$ 37.50 |
| Energy Charge per kWh for first 2,000 kWh | \$ 0.1356 |
| Energy Charge per kWh for balance of kWh | \$ 0.1079 |
| 232 General Service | |
| Service Charge | \$ 24.57 |
| Demand Charge - per kW for first 20 kW | \$ - |
| Demand Charge - per kW for balance of kW | \$ 13.43 |
| Energy Charge per kWh for first 5,000 kWh | \$ 0.1664 |
| Energy Charge per kWh for balance of kWh | \$ 0.1090 |
| 233 General Service - Seasonal Operators Option | |
| Service Charge | \$ 24.57 |
| Demand Charge - per kW for first 20 kW | \$ - |
| Demand Charge - per kW for balance of kW | \$ 13.43 |
| Energy Charge per kWh for first 5,000 kWh | \$ 0.1664 |
| Energy Charge per kWh for balance of kWh | \$ 0.1090 |
| 320 Small Industrial | |
| Demand Charge - per kW | \$ 7.46 |
| Energy Charge per kWh for first 100 kWh per kW billing demand | \$ 0.1630 |
| Energy Charge per kWh for balance of kWh | \$ 0.0826 |
| 310 Large Industrial | |
| Demand Charge per kW | \$ 14.50 |
| Energy Charge per kWh | \$ 0.0675 |
| 340 Long Term Contract | |
| Demand Charge per kW | \$ 15.51 |
| Energy Charge per kWh | \$ 0.0911 |
| 330 Short Term Contract | |
| Demand Charge - per kW | \$ 16.79 |
| Energy Charge per kWh for all kWh in the first block | \$ 0.0929 |
| Energy Charge per kWh for balance of kWh in the month | \$ 0.0773 |

Schedule of "Adjusted Rates"

Maritime Electric Company Limited
Applied to Bills Effective March 1, 2016

| Rate Code | Lamp Wattage | Type | | kWh | Monthly kWh | Basic Rates |
|-----------|--------------|----------|------------------------|------|-------------|-------------|
| 619 | 43 | LED | St Lights - Rented | 176 | 15 \$ | 11.53 |
| * 620 | 200 | HPS | St Lights - Rented | 1033 | 86 \$ | 33.15 |
| 625 | 50 | LED | St Lights - Rented | 205 | 17 \$ | 11.94 |
| * 630 | 70 | HPS | St Lights - Rented | 389 | 32 \$ | 15.25 |
| * 631 | 100 | HPS | St Lights - Rented | 553 | 46 \$ | 19.40 |
| * 632 | 150 | HPS | St Lights - Rented | 799 | 66 \$ | 27.69 |
| 633 | 250 | HPS | St Lights - Rented | 1283 | 106 \$ | 37.65 |
| 634 | 400 | HPS | St Lights - Rented | 1886 | 157 \$ | 44.04 |
| * 635 | 125 | MV | St Lights - Rented | 656 | 54 \$ | 15.10 |
| * 636 | 175 | MV | St Lights - Rented | 881 | 73 \$ | 19.20 |
| * 637 | 250 | MV | St Lights - Rented | 1210 | 101 \$ | 26.70 |
| * 638 | 400 | MV | St Lights - Rented | 1906 | 158 \$ | 37.26 |
| 639 | 70 | Lanterns | City Lanterns - Rented | 389 | 32 \$ | 56.06 |
| * 640 | 70 | HPS | St Lights - Owned | 389 | 32 \$ | 5.99 |
| * 641 | 100 | HPS | St Lights - Owned | 553 | 46 \$ | 7.90 |
| * 642 | 150 | HPS | St Lights - Owned | 779 | 65 \$ | 10.62 |
| 643 | 250 | HPS | St Lights - Owned | 1283 | 107 \$ | 16.81 |
| 644 | 400 | HPS | St Lights - Owned | 1886 | 157 \$ | 26.53 |
| * 645 | 125 | MV | St Lights - Owned | 656 | 55 \$ | 8.95 |
| * 646 | 175 | MV | St Lights - Owned | 881 | 73 \$ | 12.13 |
| * 647 | 250 | MV | St Lights - Owned | 1210 | 101 \$ | 16.75 |
| 648 | 400 | MV | St Lights - Owned | 1906 | 159 \$ | 26.51 |
| * 650 | 200 | HPS | St Lights - Owned | 1033 | 86 \$ | 14.63 |
| 666 | 72 | LED | St Lights - Rented | 295 | 25 \$ | 13.27 |
| 670 | 100 | LED | St Lights - Rented | 410 | 34 \$ | 15.44 |
| 719 | 43 | LED | St Lights - Owned | 176 | 15 \$ | 2.43 |
| * 720 | 200 | HPS | Yard Lights - Rented | 1033 | 86 \$ | 30.31 |
| * 730 | 70 | HPS | Yard Lights - Rented | 389 | 32 \$ | 15.25 |
| * 731 | 100 | HPS | Yard Lights - Rented | 553 | 46 \$ | 19.36 |
| * 732 | 150 | HPS | Yard Lights - Rented | 799 | 66 \$ | 27.69 |
| 733 | 250 | HPS | Yard Lights - Rented | 1283 | 106 \$ | 37.65 |
| 734 | 400 | HPS | Yard Lights - Rented | 1886 | 157 \$ | 44.04 |
| * 735 | 125 | MV | Yard Lights - Rented | 656 | 54 \$ | 15.10 |
| * 736 | 175 | MV | Yard Lights - Rented | 881 | 73 \$ | 19.20 |
| * 737 | 250 | MV | Yard Lights - Rented | 1210 | 100 \$ | 26.71 |
| * 738 | 400 | MV | Yard Lights - Rented | 1906 | 158 \$ | 34.12 |
| * 740 | 70 | HPS | Yard Lights - Owned | 389 | 32 \$ | 5.99 |
| * 741 | 100 | HPS | Yard Lights - Owned | 553 | 46 \$ | 7.90 |
| 742 | 150 | HPS | Yard Lights - Owned | 779 | 65 \$ | 10.62 |
| 743 | 250 | HPS | Yard Lights - Owned | 1283 | 107 \$ | 16.81 |
| 744 | 400 | HPS | Yard Lights - Owned | 1886 | 157 \$ | 26.53 |
| 745 | 125 | MV | Yard Lights - Owned | 656 | 55 \$ | 8.95 |
| 746 | 175 | MV | Yard Lights - Owned | 881 | 73 \$ | 12.13 |
| 747 | 250 | MV | Yard Lights - Owned | 1210 | 101 \$ | 16.75 |
| 748 | 400 | MV | Yard Lights - Owned | 1906 | 159 \$ | 26.51 |
| 749 | 180 | LPS | Yard Lights - Owned | 869 | 72 \$ | 12.38 |
| 750 | 200 | HPS | Yard Lights - Owned | 1033 | 86 \$ | 14.63 |
| 751 | 135 | LPS | Yard Lights - Owned | 730 | 61 \$ | 9.85 |
| 752 | 90 | LPS | Yard Lights - Owned | 521 | 43 \$ | 6.91 |
| 753 | 250 | Flood | Yard Lights - Rented | 1283 | 107 \$ | 35.92 |
| 754 | 400 | Flood | Yard Lights - Rented | 1886 | 157 \$ | 44.73 |
| 755 | 250 | Halide | Yard Lights - Rented | 1148 | 95 \$ | 37.84 |
| 756 | 400 | Halide | Yard Lights - Rented | 1878 | 156 \$ | 46.57 |
| 757 | 1000 | Halide | Yard Lights - Rented | 4346 | 362 \$ | 79.93 |
| 758 | 70 | Halide | St Lights - Owned | 390 | 32 \$ | 5.40 |
| 759 | 100 | Halide | St Lights - Owned | 533 | 44 \$ | 7.39 |
| 760 | 175 | Halide | St Lights - Owned | 894 | 74 \$ | 12.40 |
| 761 | 250 | Halide | St Lights - Owned | 1148 | 95 \$ | 15.91 |
| 762 | 400 | Halide | St Lights - Owned | 1878 | 156 \$ | 26.01 |
| 763 | 1000 | Halide | St Lights - Owned | 4346 | 362 \$ | 60.20 |
| 764 | 100 | LED | St Lights - Owned | 410 | 34 \$ | 5.68 |
| 765 | 150 | Halide | St Lights - Owned | 759 | 63 \$ | 10.51 |
| 766 | 72 | LED | St Lights - Owned | 295 | 25 \$ | 4.08 |
| 775 | 107 | LED | St Lights - Owned | 438 | 37 \$ | 6.07 |
| 780 | 143 | LED | St Lights - Owned | 586 | 49 \$ | 8.12 |
| 785 | 175 | LED | St Lights - Owned | 718 | 60 \$ | 9.93 |

* These charges are applicable to existing fixtures only

N-28 Rate Schedules and Rate Application Guidelines**Schedule of "Adjusted Rates"**

Maritime Electric Company Limited
Applied to Bills Effective March 1, 2016

| | | Rates | |
|---|---|--|-------------|
| 610 | Pole Rental -Wood | \$ | 4.38 |
| 611 | Pole Rental -Concrete | \$ | 7.96 |
| Unmetered Rates (based on 100 watt fixture) | | | |
| 810 | 8 Hour Lighting per kWh | \$ | 0.1661 |
| | Minimum Charge | \$ | 11.67 |
| 820 | 12 Hour Lighting per kWh | \$ | 0.1661 |
| | Minimum Charge | \$ | 11.67 |
| 830 | 24 Hour Lighting per kWh | \$ | 0.1661 |
| | Minimum Charge | \$ | 11.67 |
| 840 | Air Raid and Fire Sirens | Currently no customers in this rate category | |
| 850 | Outdoor Christmas Lighting: 5.77¢ per watt of connected load per week | | |
| 234 | Customer Owned Outdoor Recreational Lighting | | |
| | Service Charge | \$ | 24.57 |
| | Energy Charge per kWh for first 5,000 kWh | \$ | 0.1661 |
| | Energy Charge per kWh for balance of kWh | \$ | 0.1020 |
| Short Term Unmetered Rates | | | |
| Energy Charge: | | Currently no customers in this rate category | |
| per kWh of estimated consumption | | \$ | 0.1661 |
| Connection Charge: | | Single-Phase | Three-Phase |
| A. | Connecting to existing secondary voltage | \$99.08 | \$99.08 |
| B. Where transformer installations are required, the following connection charges will apply: | | | |
| | | Single-Phase | Three-Phase |
| (1) | Up to and including 10 kVA | \$148.87 | \$209.17 |
| (2) | 11 kVA to 15 kVA | \$240.79 | \$301.01 |
| (3) | 16 kVA to 25 kVA | \$269.20 | \$336.64 |
| (4) | 26 kVA to 37 kVA | \$301.01 | \$336.64 |
| (5) | 38 kVA to 50 kVA | \$336.64 | \$336.64 |
| (6) | 51 kVA to 75 kVA | \$369.58 | \$523.96 |
| (7) | 76 kVA to 125 kVA | \$431.07 | \$555.59 |
| (8) | Above 125 kVA | 0 | \$594.94 |