

May 14, 2010

Hard 1:30

PEI Seniors Citizens' Federation Inc. 40 Enman Crescent, Suite 177 Charlottetown, PE C1E 1E6

Attention: Mr. Eric Hammill

Dear Mr. Hammill:

Please find enclosed Maritime Electric's responses to the questions raised in your letter of May 6, 2010.

Yours truly,

MARITIMÈELECTRIC

J.W. Geldert

Vice President, Finance, Administration
And Chief Financial Officer

JWG34 Enclosure as noted

- 1. Please provide the data for comparing the monthly bills of a rural Island household consuming a monthly average of 650 kWh. Calculations for each of the months of January to December, for the years 2008, 2009, 2010 and 2011 and each for the three (3) following rate conditions would be appreciated.
 - i) As for past years and as proposed in the 2010 Supplemental Affidavit for 2010 and 2011;
 - ii) Leaving the base and basic rates as current for 2009 but using an eight
 (8) month ECAM amortization schedule for the post-2006 portion of customer debt for 2010 and 2011; and
 - iii) Leaving the base and basic rates as current for 2009 but using a five (5) month ECAM amortization schedule for the post-2006 portion of customer debt for 2010 and 2011.

Response:

1. The attached schedules provide the monthly calculations as requested.

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Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(i)

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Annual
Basic Rate per kWh ECAM Rate per kWh	0.1068 0.0124	0.1068 0.0133	0.1068 0.0145	0.1087 0.0167	0.1087 0.0304	0.1087 0.0345	0.1087 0.0359	0.1087 0.0401	0.1087 0.0428	0.1087 0.0466	0.1087 0.0486	0.1087 0.0517	
•	0.1192	0.1201	0.1213	0.1254	0.1391	0.1432	0.1446	0.1488	0.1515	0.1553	0.1573	0.1604	_
Service Charge	\$24.39	\$24.39	\$24.39	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$296.64
Energy Charge	69.42	69.42	69.42	70.66	70.66	70.66	70.66	70.66	70.66	70.66	70.66	70.66	\$844.16
ECAM Charge Sub-total	8.06 \$101.87	8.65 \$102.46	9.45 \$103.26	10.83 \$106.31	19.73 \$115.21	22.41 \$117.89	23.31 \$118.80	26.08 \$121.56	27.83 \$123.32	30.32 \$125.81	31.59 \$127.07	33.61 \$129.09	\$251.86 \$1,392.65
GST	5.09	5.12	5.16	5.32	5.76	5.89	5.94	6.08	6.17	6.29	6.35	6.45	\$69.63
Total	\$106.96	\$107.58	\$108.43	\$111.63	\$120.97	\$123.79	\$124.74	\$127.64	\$129.48	\$132.10	\$133.43	\$135.55	\$1,462.29
Change													<u>18.23%</u>
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Annual
Basic Rate per kWh	0.1087	0.1087	0.1087	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0489	0.0484	0.0425	0.0305	0.0311	0.0315	0.0303	0.0309	0.0273	0.0253	0.0257	0.0238	_
	0.1576	0.1571	0.1512	0.1483	0.1489	0.1493	0.1481	0.1487	0.1451	0.1431	0.1435	0.1416	
Service Charge	\$24.83	\$24.83	\$24.83	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$316.77
Energy Charge	70.66	70.66	70.66	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$901.10
ECAM Charge	31.77	31.44	27.61	19.83	20.19	20.50	19.71	20.09	17.78	16.45	16.71	15.46	\$257.54
Sub-total	\$127.26	\$126.92	\$123.10	\$123.32	\$123.68	\$123.99	\$123.20	\$123.58	\$121.27	\$119.94	\$120.20	\$118.95	\$1,475.41

6.20

\$130.19

6.16

\$129.36

6.18

\$129.76

6.06

\$127.33

6.00

\$125.93

6.01

\$126.21

5.95

\$124.90 \$1,549.18

\$73.77

5.94%

GST

Total

Change

6.36

\$133.62 \$133.27

6.35

6.15

\$129.25

6.17

\$129.48

6.18

\$129.87

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(i)

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Annual
Basic Rate per kWh	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1421	0.1421	0.1421	0.1421	0.1421	
ECAM Rate per kWh	0.0221	0.0206	0.0188	0.0198	0.0198	0.0198	0.0191	0.0178	0.0173	0.0145	0.0127	0.0114	
•	0.1399	0.1384	0.1366	0.1376	0.1376	0.1376	0.1369	0.1599	0.1594	0.1566	0.1548	0.1535	-
Service Charge	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
Energy Charge	76.57	76.57	76.57	76.57	76.57	76.57	76.57	92.37	92.37	92.37	92.37	92.37	\$997.82
ECAM Charge	14.37	13.38	12.21	12.84	12.89	12.90	12.44	11.60	11.27	9.40	8.29	7.40	\$138.99
Sub-total	\$117.86	\$116.87	\$115.70	\$116.33	\$116.38	\$116.39	\$115.93	\$130.88	\$130.55	\$128.68	\$127.57	\$126.69	\$1,459.85
GST	5.89	5.84	5.78	5.82	5.82	5.82	5.80	6.54	6.53	6.43	6.38	6.33	\$72.99
Total	\$123.75	\$122.72	\$121.48	\$122.15	\$122.20	\$122.21	\$121.73	\$137.43	\$137.08	\$135.12	\$133.95	\$133.02	\$1,532.84
Change													-1.05%
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Annual
Basic Rate per kWh	0.1421	0.1421	0.1421	0.1349	0.1349	0.1349	0.1349	0.1349	0.1349	0.1349	0.1349	0.1349	
ECAM Rate per kWh	0.0093	0.0074	0.0072	0.0077	0.0080	0.0086	0.0091	0.0092	0.0099	0.0102	0.0109	0.0113	
	0.1514	0.1495	0.1493	0.1426	0.1429	0.1435	0.1440	0.1441	0.1448	0.1451	0.1458	0.1462	
Carrian Charge	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
Service Charge		92.37	φ20.92 92.37	\$20.92 87.69	ъ20.92 87.69	\$20. 9 2 87.69	φ20.92 87.69	φ20.92 87.69	φ20.92 87.69	87.69	\$20. 5 2 87.69	87.69	\$1,066.26
Energy Charge	92.37		_			5.61		6.00	6.41	6.65	7.08	7.35	\$1,000.20
ECAM Charge	6.03	4.81	4.66	5.04	5.21		5.91					\$121.96	
Sub-total	\$125.32	\$124.09	\$123.95	\$119.64	\$119.81	\$120.22	\$120.52	\$120.61	\$121.02	\$121.25	\$121.69		\$1,460.07
GST	6.27	6.20	6.20	5.98	5.99	6.01	6.03	6.03	6.05	6.06	6.08	6.10	\$73.00
Total	\$131.58	\$130.30	\$130.14	\$125.62	\$125.80	\$126.23	\$126.54	\$126.64	\$127.07	\$127.32	\$127.77	\$128.06	\$1,533.07
Change													0.02%

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(ii)

Basic Rate per kWh ECAM Rate p
ECAM Rate per kWh 0.0124 0.0133 0.0145 0.0167 0.0304 0.0345 0.0359 0.0401 0.0428 0.0466 0.0466 0.0517 0.1192 0.1201 0.1213 0.1254 0.1391 0.1432 0.1446 0.1488 0.1515 0.1553 0.1573 0.1604 Service Charge \$24.39 \$24.39 \$24.39 \$24.83
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Service Charge \$24.39 \$24.39 \$24.39 \$24.83 <th< td=""></th<>
Energy Charge 69.42 69.42 69.42 70.66 70.66 70.66 70.66 70.66 70.66 70.66 70.66 70.66 \$844.16 ECAM Charge 8.06 8.65 9.45 10.83 19.73 22.41 23.31 26.08 27.83 30.32 31.59 33.61 \$251.86 Sub-total \$101.87 \$102.46 \$103.26 \$106.31 \$115.21 \$117.89 \$118.80 \$121.56 \$123.32 \$125.81 \$127.07 \$129.09 \$1,392.65 GST 5.09 5.12 5.16 5.32 5.76 5.89 5.94 6.08 6.17 6.29 6.35 6.45 \$69.63 Total \$106.96 \$107.58 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 Change Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual Basic Rate per kWh 0.1087 0.1087 0.1087 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.0253 0.0257 0.0238
ECAM Charge 8.06 8.65 9.45 10.83 19.73 22.41 23.31 26.08 27.83 30.32 31.59 33.61 \$251.86 Sub-total \$101.87 \$102.46 \$103.26 \$106.31 \$115.21 \$117.89 \$118.80 \$121.56 \$123.32 \$125.81 \$127.07 \$129.09 \$1,392.65 GST 5.09 5.12 5.16 5.32 5.76 5.89 5.94 6.08 6.17 6.29 6.35 6.45 \$69.63 Total \$106.96 \$107.58 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 Change Jan-09 Feb-09 Mar-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual Basic Rate per kWh 0.1087 0.1087 0.1087 0.1087 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.0253 0.0257 0.0238 ECAM Rate per kWh 0.0489 0.0484 0.0425 0.0305 0.0305 0.0311 0.0315 0.0303 0.0309 0.0273 0.0253 0.0257 0.0238
Sub-total \$101.87 \$102.46 \$103.26 \$106.31 \$115.21 \$117.89 \$118.80 \$121.56 \$123.32 \$125.81 \$127.07 \$129.09 \$1,392.65 GST 5.09 5.12 5.16 5.32 5.76 5.89 5.94 6.08 6.17 6.29 6.35 6.45 \$69.63 Total \$106.96 \$107.58 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 Change Jan-09 Feb-09 Mar-09 Mar-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual Basic Rate per kWh 0.1087 0.1087 0.1087 0.1087 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.0257 0.0238 ECAM Rate per kWh 0.0489 0.0484 0.0425 0.0305 0.0301 0.0311 0.0315 0.0303 0.0309 0.0273 0.0253 0.0257 0.0238
SST 5.09 5.12 5.16 5.32 5.76 5.89 5.94 6.08 6.17 6.29 6.35 6.45 \$69.63 Total \$106.96 \$107.58 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 Change Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual Basic Rate per kWh 0.1087 0.1087 0.1087 0.1178 0.1
Total \$106.96 \$107.58 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 \$18.23% \$108.43 \$108.43 \$111.63 \$120.97 \$123.79 \$124.74 \$127.64 \$129.48 \$132.10 \$133.43 \$135.55 \$1,462.29 \$18.23% \$108.43 \$108
Second Parison Change Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual
Jan-09 Feb-09 Mar-09 Apr-09 May-09 Jun-09 Jul-09 Aug-09 Sep-09 Oct-09 Nov-09 Dec-09 Annual Basic Rate per kWh 0.1087 0.1087 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.1178 0.0253 0.0257 0.0238
Basic Rate per kWh 0.1087 0.1087 0.1087 0.1178 0.11
Basic Rate per kWh 0.1087 0.1087 0.1087 0.1178 0.11
Basic Rate per kWh 0.1087 0.1087 0.1087 0.1178 0.11
ECAM Rate per kWh 0.0489 0.0484 0.0425 0.0305 0.0311 0.0315 0.0303 0.0309 0.0273 0.0253 0.0257 0.0238
ECAM Rate per kWh 0.0489 0.0484 0.0425 0.0305 0.0311 0.0315 0.0303 0.0309 0.0273 0.0253 0.0257 0.0238
Service Charge \$24.83 \$24.83 \$24.83 \$26.92 \$26.92 \$26.92 \$26.92 \$26.92 \$26.92 \$26.92 \$26.92 \$26.92
Energy Charge 70.66 70.66 70.66 76.57 76.57 76.57 76.57 76.57 76.57 76.57 76.57 \$901.10
ECAM Charge 31.77 31.44 27.61 19.83 20.19 20.50 19.71 20.09 17.78 16.45 16.71 15.46 \$257.54
Sub-total \$127.26 \$126.92 \$123.10 \$123.32 \$123.68 \$123.99 \$123.20 \$123.58 \$121.27 \$119.94 \$120.20 \$118.95 \$1,475.41
GST 6.36 6.35 6.15 6.17 6.18 6.20 6.16 6.18 6.06 6.00 6.01 5.95 \$73.77
Total \$133.62 \$133.27 \$129.25 \$129.48 \$129.87 \$130.19 \$129.36 \$129.76 \$127.33 \$125.93 \$126.21 \$124.90 \$1,549.18
Change

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(ii)

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Annual
Basic Rate per kWh	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0221	0.0206	0.0188	0.0198	0.0198	0.0198	0.0191	0.0268	0.0260	0.0235	0.0228	0.0228	
20/ III Hata par Kirti	0.1399	0.1384	0.1366	0.1376	0.1376	0.1376	0.1369	0.1446	0.1438	0.1413	0.1406	0.1406	-
				•		0	0.,000	• • • • • • • • • • • • • • • • • • • •	0	411110	0.,.00	011.100	
Service Charge	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
Energy Charge	76.57	76.57	76,57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$918.84
ECAM Charge	14.37	13.38	12.21	12.84	12.89	12.90	12.44	17.40	16.90	15.30	14.82	14.79	\$170.25
Sub-total	\$117.86	\$116.87	\$115.70	\$116.33	\$116.38	\$116.39	\$115.93	\$120.89	\$120.39	\$118.79	\$118.31	\$118.28	\$1,412.13
GST	5.89	5.84	5.78	5.82	5.82	5.82	5.80	6.04	6.02	5.94	5.92	5.91	\$70.61
Total	\$123.75	\$122.72	\$121.48	\$122.15	\$122.20	\$122.21	\$121,73	\$126.93	\$126.41	\$124.73	\$124.23	\$124.19	
Change													-4.29%
	Ion 11	Eab 11	Mar-11	Apr 11	Mov. 11	Jun-11	i.d 44	Λυα 11	Son 11	Oct-11	Nov-11	Dec-11	Annual
	<u>Jan-11</u>	Feb-11	Mai-11	Apr-11	May-11	Juli-11	Jul-11	Aug-11	Sep-11	OCI-11	NOV-11	Dec-11	Annual
Basic Rate per kWh	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0214	0.0201	0.0208	0.0234	0.0254	0.0262	0.0267	0.0261	0.0266	0.0264	0.0275	0.0282	
·	0.1392	0.1379	0.1386	0.1412	0.1432	0.1440	0.1445	0.1439	0.1444	0.1442	0.1453	0.1460	-
Service Charge	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
Energy Charge	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$918.84
ECAM Charge	13.91	13.07	13.50	15.21	16.50	17.06	17.34	16.97	17.31	17.15	17.90	18.36	\$194.29
Sub-total	\$117.40	\$116.56	\$116.99	\$118.70	\$119.99	\$120.55	\$120.83	\$120.46	\$120.80	\$120.64	\$121.39	\$121.85	\$1,436.17
GST	5.87	5.83	5.85	5.93	6.00	6.03	6.04	6.02	6.04	6.03	6.07	6.09	\$71.81
Total	\$123.27	\$122.39	\$122.84	\$124.63	\$125.99	\$126.58	\$126.87	\$126.49	\$126.84	\$126.68	\$127.46	\$127.94	\$1,507.97
Change													1.70%

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(iii)

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Annual
Basic Rate per kWh	0.1068	0.1068	0.1068	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	
ECAM Rate per kWh	0.0124	0.0133	0.0145	0.0167	0.0304	0.0345	0.0359	0.0401	0.0428	0.0466	0.0486	0.0517	
Zorini rato por terri	0.1192	0.1201	0.1213	0.1254	0.1391	0.1432	0.1446	0.1488	0.1515	0.1553	0.1573	0.1604	-
												••••	
Service Charge	\$24.39	\$24.39	\$24.39	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$296.64
Energy Charge	69.42	69.42	69.42	70.66	70.66	70.66	70.66	70.66	70.66	70.66	70.66	70.66	\$844.16
ECAM Charge	8.06	8.65	9.45	10.83	19.73	22.41	23.31	26.08	27.83	30.32	31.59	33.61	\$251.86
Sub-total	\$101.87	\$102.46	\$103.26	\$106.31	\$115.21	\$117.89	\$118.80	\$121.56	\$123.32	\$125.81	\$127.07	\$129.09	\$1,392.65
GST	5.09	5.12	5.16	5.32	5.76	5.89	5.94	6.08	6.17	6.29	6.35	6.45	\$69.63
Total	\$106.96	\$107.58	\$108.43	\$111.63	\$120.97	\$123.79	\$124.74	\$127.64	\$129.48	\$132.10	\$133.43	\$135.55	\$1,462.29
Change													18.23%
	I 00	F-6-00	May 00	A 00	May 00	lum OO	lul 00	A 00	C 00	0.4.00	Nov. 00	Doc 00	A
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Annual
Basic Rate per kWh	0.1087	0.1087	0.1087	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0489	0.0484	0.0425	0.0305	0.0311	0.0315	0.0303	0.0309	0.0273	0.0253	0.0257	0.0238	
•	0.1576	0.1571	0.1512	0.1483	0.1489	0.1493	0.1481	0.1487	0.1451	0.1431	0.1435	0.1416	-
Service Charge	\$24.83	\$24.83	\$24.83	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$316.77
Energy Charge	70.66	70.66	70.66	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$901.10
ECAM Charge	31.77	31.44	27.61	19.83	20.19	20.50	19.71	20.09	17.78	16.45	16.71	15.46	\$257.54
Sub-total	\$127.26	\$126.92	\$123.10	\$123.32	\$123.68	\$123.99	\$123.20	\$123.58	\$121.27	\$119.94	\$120.20	\$118.95	\$1,475.41
GST	6.36	6.35	6.15	6.17	6.18	6.20	6.16	6.18	6.06	6.00	6.01	5.95	\$73.77
Total	\$133.62	\$133.27	\$129.25	\$129.48	\$129.87	\$130.19	\$129.36	\$129.76	\$127.33	\$125.93	\$126.21	\$124.90	\$1,549.18
Change													5.94%

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-1(iii)

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Annual
Basic Rate per kWh	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0221	0.0206	0.0188	0.0198	0.0198	0.0198	0.0191	0.0428	0.0416	0.0346	0.0301	0.0274	
	0.1399	0.1384	0.1366	0.1376	0.1376	0.1376	0.1369	0.1606	0.1594	0.1524	0.1479	0.1452	
Camina Chassa	ድብር በብ	ቀባር ባባ	# 00.00	# 06.00	#ac oo	ene on	# 00.00	#0C 00	¢00 00	600.00	£00.00	# 00.00	#000 o 4
Service Charge	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
Energy Charge	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$918.84
ECAM Charge	14.37	13.38	12.21	12.84	12.89	12.90	12.44	27.84	27.05	22.51	19.60	17.78	\$205.81
Sub-total	\$117.86	\$116.87	\$115.70	\$116.33	\$116.38	\$116.39	\$115.93	\$131.33	\$130.54	\$126.00	\$123.09	\$121.27	\$1,447.69
GST	5.89	5.84	5.78	5.82	5.82	5.82	5.80	6.57	6.53	6.30	6.15	6.06	\$72.38
Total	\$123.75	\$122.72	\$121.48	\$122.15	\$122.20	\$122.21	\$121.73	\$137.89	\$137.06	\$132.30	\$129.24	\$127.33	\$1,520.07
Change													1.88%_
												- 44	
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Annual
Basic Rate per kWh	***************************************		***************************************										Annual
Basic Rate per kWh	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	Annual
Basic Rate per kWh ECAM Rate per kWh	0.1178 0.0237	0.1178 0.0214	0.1178 0.0229	0.1178 0.0264									Annual
•	0.1178	0.1178	0.1178	0.1178	0.1178 0.0287	0.1178 0.0292	0.1178 0.0289	0.1178 0.0276	0.1178 0.0282	0.1178 0.0282	0.1178 0.0289	0.1178 0.0290	Annual
•	0.1178 0.0237	0.1178 0.0214	0.1178 0.0229	0.1178 0.0264	0.1178 0.0287	0.1178 0.0292	0.1178 0.0289	0.1178 0.0276	0.1178 0.0282	0.1178 0.0282	0.1178 0.0289	0.1178 0.0290	Annual \$323.04
ECAM Rate per kWh Service Charge	0.1178 0.0237 0.1415	0.1178 0.0214 0.1392	0.1178 0.0229 0.1407	0.1178 0.0264 0.1442	0.1178 0.0287 0.1465	0.1178 0.0292 0.1470	0.1178 0.0289 0.1467	0.1178 0.0276 0.1454	0.1178 0.0282 0.1460	0.1178 0.0282 0.1460	0.1178 0.0289 0.1467	0.1178 0.0290 0.1468	-
ECAM Rate per kWh	0.1178 0.0237 0.1415 \$26.92	0.1178 0.0214 0.1392 \$26.92	0.1178 0.0229 0.1407 \$26.92	0.1178 0.0264 0.1442 \$26.92	0.1178 0.0287 0.1465 \$26.92	0.1178 0.0292 0.1470 \$26.92	0.1178 0.0289 0.1467 \$26.92	0.1178 0.0276 0.1454 \$26.92	0.1178 0.0282 0.1460 \$26.92	0.1178 0.0282 0.1460 \$26.92	0.1178 0.0289 0.1467 \$26.92	0.1178 0.0290 0.1468 \$26.92	\$323.04
ECAM Rate per kWh Service Charge Energy Charge	0.1178 0.0237 0.1415 \$26.92 76.57	0.1178 0.0214 0.1392 \$26.92 76.57	0.1178 0.0229 0.1407 \$26.92 76.57	0.1178 0.0264 0.1442 \$26.92 76.57	0.1178 0.0287 0.1465 \$26.92 76.57	0.1178 0.0292 0.1470 \$26.92 76.57	0.1178 0.0289 0.1467 \$26.92 76.57	0.1178 0.0276 0.1454 \$26.92 76.57	0.1178 0.0282 0.1460 \$26.92 76.57	0.1178 0.0282 0.1460 \$26.92 76.57	0.1178 0.0289 0.1467 \$26.92 76.57	0.1178 0.0290 0.1468 \$26.92 76.57	\$323.04 \$918.84
ECAM Rate per kWh Service Charge Energy Charge ECAM Charge	0.1178 0.0237 0.1415 \$26.92 76.57 15.42	0.1178 0.0214 0.1392 \$26.92 76.57 13.94	0.1178 0.0229 0.1407 \$26.92 76.57 14.88	0.1178 0.0264 0.1442 \$26.92 76.57 17.13	0.1178 0.0287 0.1465 \$26.92 76.57 18.69	0.1178 0.0292 0.1470 \$26.92 76.57 18.96	0.1178 0.0289 0.1467 \$26.92 76.57 18.76	0.1178 0.0276 0.1454 \$26.92 76.57 17.95	0.1178 0.0282 0.1460 \$26.92 76.57 18.35	0.1178 0.0282 0.1460 \$26.92 76.57 18.31	0.1178 0.0289 0.1467 \$26.92 76.57 18.81	0.1178 0.0290 0.1468 \$26.92 76.57 18.87	\$323.04 \$918.84 \$210.09
Service Charge Energy Charge ECAM Charge Sub-total	0.1178 0.0237 0.1415 \$26.92 76.57 15.42 \$118.91	0.1178 0.0214 0.1392 \$26.92 76.57 13.94 \$117.43	0.1178 0.0229 0.1407 \$26.92 76.57 14.88 \$118.37	0.1178 0.0264 0.1442 \$26.92 76.57 17.13 \$120.62	0.1178 0.0287 0.1465 \$26.92 76.57 18.69 \$122.18	0.1178 0.0292 0.1470 \$26.92 76.57 18.96 \$122.45	0.1178 0.0289 0.1467 \$26.92 76.57 18.76 \$122.25	0.1178 0.0276 0.1454 \$26.92 76.57 17.95	0.1178 0.0282 0.1460 \$26.92 76.57 18.35 \$121.84	0.1178 0.0282 0.1460 \$26.92 76.57 18.31 \$121.80	0.1178 0.0289 0.1467 \$26.92 76.57 18.81 \$122.30 6.12	0.1178 0.0290 0.1468 \$26.92 76.57 18.87 \$122.36	\$323.04 \$918.84 \$210.09 \$1,451.97
Service Charge Energy Charge ECAM Charge Sub-total GST	0.1178 0.0237 0.1415 \$26.92 76.57 15.42 \$118.91 5.95	0.1178 0.0214 0.1392 \$26.92 76.57 13.94 \$117.43 5.87	0.1178 0.0229 0.1407 \$26.92 76.57 14.88 \$118.37 5.92	0.1178 0.0264 0.1442 \$26.92 76.57 17.13 \$120.62 6.03	0.1178 0.0287 0.1465 \$26.92 76.57 18.69 \$122.18 6.11	0.1178 0.0292 0.1470 \$26.92 76.57 18.96 \$122.45 6.12	0.1178 0.0289 0.1467 \$26.92 76.57 18.76 \$122.25 6.11	0.1178 0.0276 0.1454 \$26.92 76.57 17.95 \$121.44 6.07	0.1178 0.0282 0.1460 \$26.92 76.57 18.35 \$121.84 6.09	0.1178 0.0282 0.1460 \$26.92 76.57 18.31 \$121.80 6.09	0.1178 0.0289 0.1467 \$26.92 76.57 18.81 \$122.30 6.12	0.1178 0.0290 0.1468 \$26.92 76.57 18.87 \$122.36 6.12	\$323.04 \$918.84 \$210.09 \$1,451.97 \$72.60

Maritime Electric

Amendments to Rates & Elimination of 2nd Block Rate
Responses to Interrogatories Filed by
PEI Senior Citizens' Federation Inc.

2. For each of the three (3) rate/amortization debt conditions defined in question #1, please show the remaining post-2006 debt balance at year end for 2008 to 2011 inclusive.

Response:

2. It should be pointed out that the amount referred to as "debt" in the interrogatory is more properly classified as Costs Recoverable from Customers. This represents the cost of energy purchased by Maritime Electric on behalf of its customers less the amount that has been collected from its customers. This balance will be recovered from customers though the operation of the Energy Cost Adjustment Mechanism. The attached schedule provides the yearend balance (2008 to 2011) of Costs Recoverable from Customers.

Maritime Electric Company, Limited Summary of Costs Recoverable from Customers UE20940 - Interrogatory PEISCF-2

	2008	2009	2010	2011
Scenario 1(i) - 12 Month ECAM Amortization				
Pt Lepreau Replacement Energy	-	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	7,758,500	12,467,600
Total	34,236,456	44,258,385	51,052,600	58,467,400
Scenario 1(ii) - 8 Month ECAM Amortization				-
Pt Lepreau Replacement Energy	-	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	14,070,300	19,656,300
Total	34,236,456	44,258,385	57,364,400	65,656,100
Scenario 1(iii) - 5 Month ECAM Amortization				
Pt Lepreau Replacement Energy	-	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	9,377,900	12,849,200
Total	34,236,456	44,258,385	52,672,000	58,849,000

3. For each of the three (3) rate/amortization debt conditions defined in question #1, please show the revised monthly bill profiles for a revised ROE of eight per cent (8%) for the years 2010 and 2011 and the resulting impact on year-end, post - 2006 customer debt for these two years.

Response:

3. The following schedules illustrate the monthly bill profiles as requested above. In addition is a schedule showing a summary of Costs Recoverable From Customers under the conditions outlined above. It should be noted that the ROE of 8% results in debt interest coverages in the 2.1 to 2.2 times range which are below the Company's stated financial objectives and could lead to a downgrade in the Company's corporate credit rating, making it more expensive to issue long-term debt. Furthermore, the common equity component in the Company's capital structure falls below the legislated minimum requirement of 40% as outlined in the Electric Power Act.

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(i)

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	30-lnC	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Annual
Basic Rate per kWh ECAM Rate per kWh	0.1068	0.1068	0.1068	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	0.1087	
-	0.1192	0.1201	0.1213	0.1254	0.1391	0.1432	0.1446	0.1488	0.1515	0.1553	0.1573	0.1604	
Service Charge	\$24.39	\$24.39	\$24.39	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$24.83	\$296.64
Energy Charge	69.42	69.45	69.42	20.66	99.02	99.02	20.66	99.02	99.02	99.02	20.66	99.02	\$844.16
ECAM Charge	8.06	8.65	9.45	10.83	19.73	22.41	23.31	26.08	27.83	30.32	31.59	33.61	\$251.86
Sub-total	\$101.87	\$102.46	\$103.26	\$106.31	\$115.21	\$117.89	\$118.80	\$121.56	\$123.32	\$125.81	\$127.07	\$129.09	\$1,392.65
GST	5.09	5.12	5.16	5.32	5.76	5.89	5.94	80.9	6.17	6.29	6.35	6.45	\$69.63
Total	\$106.96	\$107.58	\$108.43	\$111.63	\$120.97	\$123.79	\$124.74	\$127.64	\$129.48	\$132.10	\$133.43	\$135.55	\$1,462.29
Change												'	18.23%
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	90-unc	60-Inc	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Annual
Basic Rate per kWh	0.1087	0.1087	0.1087	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	
ECAM Rate per kWh	0.0489	0.0484	0.0425	0.0305	0.0311	0.0315	0.0303	0.0309	0.0273	0.0253	0.0257	0.0238	
	0.1576	0.1571	0.1512	0.1483	0.1489	0.1493	0.1481	0.1487	0.1451	0.1431	0.1435	0.1416	
Service Charge	\$24.83	\$24.83	\$24.83	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$316.77
Energy Charge	20.66	20.66	99.02	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	76.57	\$901.10
ECAM Charge	31.77	31.44	27.61	19.83	20.19	20.50	19.71	20.09	17.78	16.45	16.71	15.46	\$257.54
Sub-total	\$127.26	\$126.92	\$123.10	\$123.32	\$123.68	\$123.99	\$123.20	\$123.58	\$121.27	\$119.94	\$120.20	\$118.95	\$1,475.41
GST	6.36	6.35	6.15	6.17	6.18	6.20	6.16	6.18	90.9	00.9	6.01	5.95	\$73.77
Totai	\$133.62	\$133.27	\$129.25	\$129.48	\$129.87	\$130.19	\$129.36	\$129.76	\$127.33	\$125.93	\$126.21	\$124.90	\$1,549.18
Change												•	5.94%

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(i)

Annual		\$323.04 \$971.82 \$138.99 \$1,433.85 \$71.69 \$1,505.54 -2.82%	Annual	\$323.04 \$1,034.28 \$70.77 \$1,428.09 \$71.40 \$1,499.49
Dec-10	0.1341 0.0114 0.1455	\$26.92 87.17 7.40 \$121.49 6.07 \$127.56	0.1321 0.0113 0.1434	1 11.
Nov-10	0.1341 0.0127 0.1468	\$26.92 87.17 87.17 \$122.37 6.12 \$128.49	0.1321 0.0109 0.1430	\$26.92 85.87 7.08 \$119.87 5.99 \$125.86
Oct-10	0.1341 0.0145 0.1486	\$26.92 87.17 9.40 \$123.48 6.17 \$129.66	0.1321 0.0102 0.1423	\$26.92 85.87 6.65 \$119.43 5.97 \$125.40
Sep-10	0.1341 0.0173 0.1514	\$26.92 87.17 11.27 \$125.35 6.27 \$131.62	Sep-11 0.1321 0.0099 0.1420	\$26.92 85.87 6.41 \$119.20 5.96 \$125.16
Aug-10	0.1341 0.0178 0.1519	\$26.92 87.17 11.60 \$125.68 6.28 \$131.97	Aug-11 0.1321 0.0092 0.1413	\$26.92 85.87 6.00 \$118.79 5.94 \$124.73
Jul-10	0.1178 0.0191 0.1369	\$26.92 76.57 12.44 \$115.93 5.80 \$121.73	0.1321 0.0091 0.1412	\$26.92 85.87 5.91 \$118.70 5.93 \$124.63
Jun-10	0.1178 0.0198 0.1376	\$26.92 76.57 12.90 \$116.39 5.82 \$122.21	Jun-11 0.1321 0.0086 0.1407	\$26.92 85.87 5.61 \$118.40 5.92 \$124.32
May-10	0.1178 0.0198 0.1376	\$26.92 76.57 12.89 \$116.38 5.82 \$122.20	0.1321 0.0080 0.1401	\$26.92 85.87 5.21 \$117.99 5.90 \$123.89
Apr-10	0.1178 0.0198 0.1376	\$26.92 76.57 12.84 \$116.33 5.82 \$122.15	Apr-11 0.1321 0.0077 0.1398	\$26.92 85.87 5.04 \$117.82 5.89 5.89
Mar-10	0.1178 0.0188 0.1366	\$26.92 76.57 12.21 \$115.70 5.78 \$121.48	0.1341 0.0072 0.1413	\$26.92 87.17 4.66 \$118.75 5.94 \$124.68
Feb-10	0.1178 0.0206 0.1384	\$26.92 76.57 13.38 \$116.87 5.84 \$122.72	0.1341 0.0074 0.1415	\$26.92 87.17 4.81 \$118.89 5.94 \$124.84
Jan-10	0.1178 0.0221 0.1399	\$26.92 76.57 14.37 \$117.86 5.89 \$123.75	0.1341 0.0093 0.1434	\$26.92 87.17 6.03 \$120.12 6.01 \$126.12
	Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total	Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(ii)

Annual		\$296.64 \$844.16 \$251.86 \$1,392.65 \$69.63 \$1,462.29 18.23%	Annual	\$316.77 \$901.10 \$257.54 \$1,475.41 \$73.77 \$1,549.18
Dec-08	0.1087 0.0517 0.1604	\$24.83 70.66 33.61 \$129.09 6.45	0.1178 0.0238 0.0238	\$26.92 76.57 15.46 \$118.95 5.95 \$124.90
Nov-08	0.1087 0.0486 0.1573	\$24.83 70.66 31.59 \$127.07 6.35 \$133.43	0.1178 0.0257 0.1435	\$26.92 76.57 16.71 \$120.20 6.01 \$126.21
Oct-08	0.1087 0.0466 0.1553	\$24.83 70.66 30.32 \$125.81 6.29 \$132.10	0.1178 0.0253 0.1431	\$26.92 76.57 16.45 \$119.94 6.00 \$125.93
Sep-08	0.1087 0.0428 0.1515	\$24.83 70.66 27.83 \$123.32 6.17 \$129.48	Sep-09 0.1178 0.0273 0.1451	\$26.92 76.57 17.78 \$121.27 6.06 \$127.33
Aug-08	0.1087 0.0401 0.1488	\$24.83 70.66 26.08 \$121.56 6.08 \$127.64	Aug-09 0.1178 0.0309 0.1487	\$26.92 76.57 20.09 \$123.58 6.18 5.129.76
Jul-08	0.1087 0.0359 0.1446	\$24.83 70.66 23.31 \$118.80 5.94 \$124.74	Jul-09 0.1178 0.0303 0.1481	\$26.92 76.57 19.71 \$123.20 6.16 \$129.36
90-unr	0.1087 0.0345 0.1432	\$24.83 70.66 22.41 \$117.89 5.89 \$123.79	Jun-09 0.1178 0.0315 0.1493	\$26.92 76.57 20.50 \$123.99 6.20 \$130.19
May-08	0.1087 0.0304 0.1391	\$24.83 70.66 19.73 \$115.21 5.76 \$120.97	May-09 0.1178 0.0311 0.1489	\$26.92 76.57 20.19 \$123.68 6.18 \$129.87
Apr-08	0.1087 0.0167 0.1254	\$24.83 70.66 10.83 \$106.31 5.32 \$111.63	Apr-09 0.1178 0.0305 0.1483	\$26.92 76.57 19.83 \$123.32 6.17 \$129.48
Mar-08	0.1068 0.0145 0.1213	\$24.39 69.42 9.45 \$103.26 5.16 \$108.43	Mar-09 0.1087 0.0425 0.1512	\$24.83 70.66 27.61 \$123.10 6.15 \$129.25
Feb-08	0.1068 0.0133 0.1201	\$24.39 69.42 8.65 \$102.46 5.12 \$107.58	0.1087 0.0484 0.0484	\$24.83 70.66 31.44 \$126.92 6.35 \$133.27
Jan-08	0.1068 0.0124 0.1192	\$24.39 69.42 8.06 \$101.87 5.09 \$106.96	0.1087 0.0489 0.1576	\$24.83 70.66 31.77 \$127.26 6.36 \$133.62
	Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total	Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(ii)

إي	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Annual
- 0	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1178	0.1098	0.1098	0.1098	0.1098	0.1098	
ΙΞ.	0.1399	0.1384	0.1366	0.1376	0.1376	0.1376	0.1369	0.1366	0.1358	0.1333	0.1326	0.1326	
Ñ	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
1	76.57	76.57	76.57	76.57	76.57	76.57	76.57	71.37	71.37	71.37	71.37	71.37	\$892.84
•	14.37	13.38	12.21	12.84	12.89	12.90	12.44	17.40	16.90	15.30	14.82	14.79	\$170.25
	\$117.86	\$116.87	\$115.70	\$116.33	\$116.38	\$116.39	\$115.93	\$115.69	\$115.19	\$113.59	\$113.11	\$113.08	\$1,386.13
	5.89	5.84	5.78	5.82	5.82	5.82	5.80	5.78	5.76	5.68	99.9	5.65	\$69.31
ועאן	\$123.75	\$122.72	\$121.48	\$122.15	\$122.20	\$122.21	\$121.73	\$121.47	\$120.95	\$119.27	\$118.77	\$118.73	\$1,455.44 -6.05%
- COL	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Annual
	0.1098	0.1098	0.1098	0.1155	0.1155	0.1155	0.1155	0.1155	0.1155	0.1155	0.1155	0.1155	
	0.0214	0.0201	0.0208	0.0234	0.0254	0.0262	0.0267	0.0261	0.0266	0.0264	0.02/5	0.0282	
	0.1312	0.1299	0.1306	0.1389	0.1409	0.1417	0.1422	0.1416	0.1421	0.1419	0.1430	0.1437	
	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$26.92	\$323.04
	71.37	71.37	71.37	75.08	75.08	75.08	75.08	75.08	75.08	75.08	75.08	75.08	\$889.79
	13.91	13.07	13.50	15.21	16.50	17.06	17.34	16.97	17.31	17.15	17.90	18.36	\$194.29
	\$112.20	\$111.36	\$111.79	\$117.20	\$118.50	\$119.05	\$119.34	\$118.97	\$119.31	\$119.15	\$119.89	\$120.35	\$1,407.11
	5.61	5.57	5.59	5.86	5.92	5.95	5.97	5.95	5.97	5.96	5.99	6.02	\$70.36
	\$117.81	\$116.93	\$117.38	\$123.06	\$124.42	\$125.01	\$125.30	\$124.92	\$125.27	\$125.11	\$125.89	\$126.37	\$1,477.47
												·	1.51%

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(iii)

Annual		\$296.64 \$844.16 \$251.86 \$1,392.65 \$69.63 \$1,462.29 18.23%	Annual		\$316.77 \$901.10 \$257.54 \$1,475.41 \$73.77 \$1,549.18
Dec-08	0.1087 0.0517 0.1604	\$24.83 70.66 33.61 \$129.09 6.45 6.45	Dec-09	0.1178 0.0238 0.1416	\$26.92 76.57 15.46 \$118.95 \$124.90
Nov-08	0.1087 0.0486 0.1573	\$24.83 70.66 31.59 \$127.07 6.35 \$133.43	Nov-09	0.1178 0.0257 0.1435	\$26.92 76.57 16.71 \$120.20 6.01 \$126.21
Oct-08	0.1087 0.0466 0.1553	\$24.83 70.66 30.32 \$125.81 6.29 \$132.10	Oct-09	0.1178 0.0253 0.1431	\$26.92 76.57 16.45 \$119.94 6.00 \$125.93
Sep-08	0.1087 0.0428 0.1515	\$24.83 70.66 27.83 \$123.32 6.17 \$129.48	Sep-09	0.1178 0.0273 0.1451	\$26.92 76.57 17.78 \$121.27 6.06 \$127.33
Aug-08	0.1087 0.0401 0.1488	\$24.83 70.66 26.08 \$121.56 6.08 \$127.64	Aug-09	0.1178 0.0309 0.1487	\$26.92 76.57 20.09 \$123.58 6.18 \$129.76
30-Inc	0.1087 0.0359 0.1446	\$24.83 70.66 23.31 \$118.80 5.94	60-Inf	0.1178 0.0303 0.1481	\$26.92 76.57 19.71 \$123.20 6.16 \$129.36
Jun-08	0.1087 0.0345 0.1432	\$24.83 70.66 22.41 \$117.89 5.89 \$123.79	90-unf	0.1178 0.0315 0.1493	\$26.92 76.57 20.50 \$123.99 6.20 \$130.19
May-08	0.1087 0.0304 0.1391	\$24.83 70.66 19.73 \$115.21 5.76 \$120.97	May-09	0.1178 0.0311 0.1489	\$26.92 76.57 20.19 \$123.68 6.18 \$129.87
Apr-08	0.1087 0.0167 0.1254	\$24.83 70.66 10.83 \$106.31 5.32 \$111.63	Apr-09	0.1178 0.0305 0.1483	\$26.92 76.57 19.83 \$123.32 6.17 \$129.48
Mar-08	0.1068 0.0145 0.1213	\$24.39 69.42 9.45 \$103.26 5.16 \$108.43	Mar-09	0.1087 0.0425 0.1512	\$24.83 70.66 27.61 \$123.10 6.15 \$129.25
Feb-08	0.1068 0.0133 0.1201	\$24.39 69.42 8.65 \$102.46 5.12 \$107.58	Feb-09	0.1087 0.0484 0.1571	\$24.83 70.66 31.44 \$126.92 6.35 \$133.27
Jan-08	0.1068 0.0124 0.1192	\$24.39 69.42 8.06 \$101.87 5.09 \$106.96	Jan-09	0.1087 0.0489 0.1576	\$24.83 70.66 31.77 \$127.26 6.36 \$133.62
	Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total Change		Basic Rate per kWh ECAM Rate per kWh	Service Charge Energy Charge ECAM Charge Sub-total GST Total

Maritime Electric Company, Limited Rural Residential Customer - 650kWh Per Month UE20940 - Interrogatory PEISCF-3(iii)

Feb-10
0.0206 0.0188 0.0198 0.1384 0.1366 0.1376
\$26.92 \$26.92 \$26.92 76.57 76.57 76.57 13.38 12.21 12.84
\$115.70 \$1
\$122.72 \$121.48 \$122.15
Feb-11 Mar-11 Apr-11
0.1098 0.1098 0.1152 0.0214 0.0229 0.0264 0.1312 0.1327 0.1416
\$26.92 \$26.92 \$26.92 71.37 71.37 74.88
\$113.17 \$1 5.66
\$117.84 \$118.83 \$124.88

Maritime Electric Company, Limited Summary of Costs Recoverable from Customers UE20940 - Interrogatory PEISCF-3

	2008	2009	2010	2011
Scenario 3(i) - 12 Month ECAM Amortization				
Pt Lepreau Replacement Energy	-	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	7,758,500	12,467,600
Total	34,236,456	44,258,385	51,052,600	58,467,400
Scenario 3(ii) - 8 Month ECAM Amortization		***		
Pt Lepreau Replacement Energy	_	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	14,070,300	19,656,300
Total	34,236,456	44,258,385	57,364,400	65,656,100
Scenario 3(iii) - 5 Month ECAM Amortization				
Pt Lepreau Replacement Energy	-	23,524,190	43,294,100	45,999,800
Other Costs Recoverable from Customers	34,236,456	20,734,195	9,377,900	12,849,200
Total	34,236,456	44,258,385	52,672,000	58,849,000

Maritime Electric

Amendments to Rates & Elimination of 2nd Block Rate
Responses to Interrogatories Filed by
PEI Senior Citizens' Federation Inc.

4. Capital Reports in the 2010 Rate Application show general allocation categories. Please provide the next level of allocation detail for the years of 2008 and 2011 inclusive using the actual spend for 2008 and 2009 and the proposed spends for 2010 and 2011.

Response:

4. See attached schedule.

	Electric Company - Interrogatory Pl			
Generation	2008	2009	2010	2011
Charlottetown Plant Buildings and Services Projects	446,229	556,854	925,000	429,000
Charlottetown Plant Boiler Projects	794,924	163,235	1,182,000	1,135,000
Charlottetown Plant Turbine-Generator Projects	154,461	109,370	692,000	1,363,000
Borden Plant Projects	162,289	505,888	93,000	231,000
Carryovers	249,399	835,694	-	-
	1,807,302	2,171,041	2,892,000	3,158,000
Distribution				
Replacements Storms, Road Alterations	3,479,994	1,694,114	780,000	794,000
Distribution Transformers	3,274,640	3,651,729	2,859,000	3,037,000
Services and Street Lighting	3,393,021	3,054,514	2,513,000	2,632,000
Line Extensions	1,011,611	1,359,734	1,094,000	1,119,000
Line Rebuild	1,702,364	2,091,207	3,273,000	3,105,000
System Meters	1,043,985	1,233,417	1,266,000	1,238,000
Distribution Equipment	779,748	1,156,220	1,387,000	1,270,000
2009 Field Audit and Assessment Project	-	810,297	-	-
Transportation Equipment	510,467	740,268	740,000	1,175,000
Carryovers		190,770		
	15,195,830	15,982,270	13,912,000	14,370,000
Transmission				
Substation Projects	298,814	75,248	968,000	782,000
Line Projects	11,928,129	602,183	975,000	968,000
Carryovers	3,467	90,173		
	12,230,410	767,604	1,943,000	1,750,000
Corporate				
Corporate General	133,578	158,203	135,000	185,000
nformation Technology	599,218	372,213	659,000	929,000
Information Technology Carryovers		17,328		
	732,796	547,744	794,000	1,114,000
	29,966,338	19,468,659	19,541,000	20,392,000
Capitalized General Expense	1,982,504	2,190,512	2,393,000	2,410,000
nterest During Construction	319,302	321,691	210,000	100,000
Less: Customer Contributions	(11,438,104)	(643,573)	(265,000)	(275,000
To ta l	20,830,040	21,337,289	21,879,000	22,627,000

5. To enable a capital spend sensitivity analysis please provide a least-impact listing of the same allocation details provided in Question #4 for an annual capital spend reduced to \$15M maximum for 2010 and 2011.

Response:

5. Each year Maritime Electric submits its annual capital budget request to IRAC for review and approval. The development of the budgetary requests is based on a number of factors including insurance requirements, system reliability improvements, customer requests, replacements due to storms, fire, collision, and road widening requests. It is also balanced against the impact it has on the Company's annual revenue requirement. As a monopoly service provider electrical utilities have an obligation to serve and must therefore meet customers driven requests. As a regulated utility there is an expectation of service reliability. This requires a continual upgrade of the energy delivery infrastructure, including maintaining on-Island generating facilities in a ready to operate mode.

It is difficult to prioritize the capital expenditures in a least-impact listing as suggested. When looking at the Distribution section of the capital expenditures it is unreasonable to eliminate any of the expenditures as the transformers, rebuilds, extensions, streetlights, service etc. are based on customer demand. If the Company were to reduce spending in these areas, service levels would be adversely affected. Expenditures on the generating facilities are required to ensure that reliable on-Island backup is available. Since Prince Edward Island is connected to the mainland power grid it is imperative that contingency planning include reliable on-Island generation.

6. The 2010 Rate Application estimates the customer debt for Point Lepreau replacement energy to be \$47M up to March 2011. It is estimated that the Point Lepreau plan refurbishment cost will be a minimum of \$1.4B and currently estimated to exceed \$1.9B. Assuming, the MECL participation agreement will dictate payment of part of this refurbishment cost what is the total estimated debt and what is the MECL plan for customer recovery of both the energy replacement debt and the refurbishment debt?

Response:

6. The Point Lepreau Participation Agreement dictates that Maritime Electric is responsible for a certain percentage of all costs associated with Point Lepreau in return for the same percentage of the total output of the facility. While Maritime Electric is not an owner of the facility it does pay for its proportionate share of the capital costs of any projects, including the refurbishment project, through the depreciation charges it pays over the life of the station. These costs are reflected in the monthly cost of the energy purchased from the station.

NB Power's replacement energy requirements are included in the overall refurbishment costs. These costs will not be charged to Maritime Electric. Maritime Electric is purchasing its own replacement energy during the refurbishment. The cost for this replacement energy is being proposed to be amortized over a 25 year period, coinciding with the new life of the refurbished Point Lepreau generating station.

7. The 2010 Rate Application estimates that the Company Use/System loss will continue at the 2009 level of about 88 MWh for 2010 and 2011. This amounts to an effective sales revenue loss of \$10M each year. Please provide a breakdown of the constituent energy use/loss components separating distribution power factor loss and line loss energy from normal operations consumed energy. For normal operations consumed energy please provide a listing of the energy consumed on a site-by-site basis, e.g. head office, generation plants, etc.

Response:

7. System losses

System losses are part of the cost of delivering electricity from where it is produced or purchased to where it is metered at customers' premises. The attached Table shows the breakdown between transmission and distribution system losses for 2009.

Company use

Company use is electricity used at Maritime Electric facilities, other than generating plants, for lighting, heating and office equipment. A breakdown of Maritime Electric's Company use for 2009 is shown in the attached Table.

Station service

In an electricity generating plant, the output from the generator is metered right at the generator terminals, before any power is drawn off for auxiliary loads. This metered quantity is referred to as gross generation.

In addition to the main generator, there is also a range of auxiliary equipment in a generating plant, including pumps, fans and lighting, that are needed to enable the operation of the generator. The electricity used to operate this auxiliary equipment is referred to as station service.

The electricity that is supplied to the grid from a generating plant is referred to as net generation. This is equal to gross generation minus station service.

Continued response to 7.

During the course of a year, a generating plant will have times when it is shut down for planned maintenance or unplanned outages. During these shut down times there is still some electricity used to operate auxiliary loads such as lighting and a heating boiler. This usage is included as part of the generating plant's station service.

For generating plants that serve a standby or peaking role, which is the case for Maritime Electric's Charlottetown and Borden Plants, the electricity used for plant loads when the generators are not operating can in some cases exceed the plant's annual gross generation. However, this usage is still recorded as station service, with the result that the generating plant ends up with a negative net generation amount for the year. This was the case for the Borden Plant and Gas Turbine 3 for 2009, as shown in the attached Table.

Maritime Electric		Amendments	s to Rates & Elimina Responses to in PEI Senior Ci		Filed by
Continued response to 7.			RESPONSE TO SENIOR CITIZENS'		
Interr May 2010 10-05- 14			INTERROGATORY 7 TABLE MWh for 2009		
Inputs to Transmission system:		1,241,899		-	
Transmission system losses		,		44,395	3.6%
Inputs to Distribution system		925,859			
Distribution system losses				38,143	4.1%
Total system losses				82,538	
Company use:					
- Head Office (180 Kent Street)		425			
- West Royalty Service Centre		282			
- Substations and other offices		922			
- Energy Control Centre		127			
- Synchronous condenser		1,592		3,348	-
Total losses and Company use				85,886	
Oil-fired generators	Gross generation (MWh)		Station service (MWh)		Net generation (MWh)
Charlottetown Plant	5,106		2,719		2,387
Borden Plant	143		437		(294)
Gas Turbine 3	231		473		(242)
	M	lay 2010			

8. The 2010 Rate Application indicates the average energy purchase cost per kWh and the percentage contribution of each of the seven (7) sources of energy. Please confirm the KWh cost of each of the seven (7) sources - actual for 2008 and 2009 and the projections for 2010 and 2011 - upon which the average costs were derived.

Response:

8. The Company does not release the details of its Energy Purchase Agreements.

This information is kept on a confidential basis so as not to impair its ability to negotiate with other energy suppliers.

The Commission retains the services of an industry expert to review these costs on a regular basis.

9. The 2010 Rate Application indicates that the Dalhousie plant energy is projected to be the highest cost source (except the PEI generated energy). It would therefore appear beneficial to stop purchasing energy from the Dalhousie plant. What would be the financial impact for customers of relinquishing the Dalhousie participation agreement and acquiring replacement power within the current firm energy purchase agreement with NB Power?

Response:

9. The Dalhousie Participation, which covers the life of the facility, is a binding agreement between Maritime Electric and NB Power. Maritime Electric does not have the right to arbitrarily terminate this agreement because of the cost of energy. With the announced closure of the facility, Maritime Electric is holding discussions with NB Power regarding the termination of the Participation Agreement.

10. The 2010 Rate Application includes a Profit and Loss statement with revenue and operating expenses net of ECAM. To enable financial performance comparisons with other Canadian utility companies and similar Canadian retail distribution companies, please provide a standard Profit and Loss statement for the years 2008 to 2011 inclusive, that shows all sources of revenue, specifically including annual ECAM revenue, albeit recorded as a debt. As a minimum these P&L statements should indicate Gross Margin and Earnings-Before-Interest-and-Taxes (EBIT) for comparison purposes.

Response:

10. The attached schedule contains statements of earnings for the period 2008 to 2011. There is no ECAM revenue as suggested above, however, there is an ECAM adjustment to gross energy related costs that results in the Costs Recoverable From Customers on the Balance Sheet. This amount is then recovered from customers, with the amount collected used to reduce the Balance Sheet amount.

Maritime steel company, United... Statement of Englings.

Electric Revenue Other Revenue nue Requirement rtization - Costs Recoverable From Customers (Pre-2004) Revenue gy Costs - Gross gy Cost Adjustment Mechanism (Post-2003) Net Energy Costs s Margin Emission and Distribution real Expenses	Actual 2008 19,373,733 2,646,592 12,020,325 (2,000,000) 10,020,325 17,877,469	Actual 2009 139,334,357 3,413,277 \$ 142,747,634 (2,000,000) 140,747,634	Forecast 2010 152,673,700 4,597,900 \$ 157,271,600 (2,000,000)	Forecast 2011 161,828,000 5,256,000 \$ 167,084,000
Electric Revenue Other Revenue nue Requirement rtization - Costs Recoverable From Customers (Pre-2004) Revenue sy Costs - Gross gy Cost Adjustment Mechanism (Post-2003) Net Energy Costs s Margin smission and Distribution real Expenses rtization - Fixed Assets	29,373,733 2,646,592 32,020,325 (2,000,000) 30,020,325	139,334,357 3,413,277 \$ 142,747,634 (2,000,000)	152,673,700 4,597,900 \$ 157,271,600	161,828,000 5,256,000
Electric Revenue Other Revenue nue Requirement rtization - Costs Recoverable From Customers (Pre-2004) Revenue sy Costs - Gross gy Cost Adjustment Mechanism (Post-2003) Net Energy Costs s Margin smission and Distribution real Expenses rtization - Fixed Assets	2,646,592 (2,020,325 (2,000,000) (30,020,325	3,413,277 \$ 142,747,634 (2,000,000)	4,597,900 \$ 157,271,600	5,256,000
Other Revenue nue Requirement rtization - Costs Recoverable From Customers (Pre-2004) Revenue 13 89 Costs - Gross 89 Cost Adjustment Mechanism (Post-2003) Net Energy Costs 8 Margin 8 Smission and Distribution 10 11 12 13 14 15 15 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	2,646,592 (2,020,325 (2,000,000) (30,020,325	3,413,277 \$ 142,747,634 (2,000,000)	4,597,900 \$ 157,271,600	5,256,000
rtization - Costs Recoverable From Customers (Pre-2004) Revenue 12 29 Costs - Gross 29 Cost Adjustment Mechanism (Post-2003) Net Energy Costs 5 Margin 5 mission and Distribution 17 ral Expenses 18 tization - Fixed Assets	(2,020,325 (2,000,000) (30,020,325	\$ 142,747,634 (2,000,000)	\$ 157,271,600	
rtization - Costs Recoverable From Customers (Pre-2004) Revenue 13 gy Costs - Gross 12 gy Cost Adjustment Mechanism (Post-2003) (5 Net Energy Costs 5 s Margin 5 smission and Distribution 1 rral Expenses 1 rtization - Fixed Assets 1	(2,000,000) 80,020,325	(2,000,000)		\$ 167,084,000
Revenue 13 gy Costs - Gross 12 gy Cost Adjustment Mechanism (Post-2003) (5 Net Energy Costs 5 gs Margin 5 smission and Distribution 12 ral Expenses 12 rtization - Fixed Assets 13	30,020,325		(2,000,000)	,,
gy Costs - Gross gy Cost Adjustment Mechanism (Post-2003) Net Energy Costs s Margin smission and Distribution ral Expenses rtization - Fixed Assets		140,747,634		(2,000,000)
gy Cost Adjustment Mechanism (Post-2003) Net Energy Costs s Margin smission and Distribution ral Expenses rtization - Fixed Assets	7,877,469		155,271,600	165,084,000
Net Energy Costs s Margin smission and Distribution ral Expenses rtization - Fixed Assets		127,146,340	121,937,300	120,782,400
s Margin smission and Distribution ral Expenses rtization - Fixed Assets	2,593,029)	(44,526,849)	(25,196,300)	(16,813,900)
rail Expenses 1	5,284,440	82,619,491	96,741,000	103,968,500
ral Expenses 1 rtization - Fixed Assets 1	4,735,885	58,128,143	58,530,600	61,115,500
rtization - Fixed Assets	2,545,458	3,451,808	3,703,300	3,857,800
	.0,658,587	11,806,965	11,502,900	11,674,600
tization - Deferred Charges	1,712,493	12,264,001	12,987,000	14,364,000
	121,803	177,840	240,400	303,000
ings Before Interest and Taxes	9,697,544	30,427,530	30,097,000	30,916,100
cing Costs	12,487,774	12,674,532	11,748,800	12,089,800
ngs Before Income Taxes	17,209,770	17,752,998	18,348,200	18,826,300
ne Taxes	6,200,010	6,362,855	6,353,000	6,243,200
Earnings - Regulated \$ 1	1,009,760	\$ 11,390,143	\$ 11,995,200	\$ 12,583,100
s Inc Head Office Costs (net of tax) 1		170,663	239,300	259,200
Earnings - Non-Regulated	0		44 700 655	12,323,900
rn on Average Common Equity (%) - Non-Regulated	0	11,219,480	11,755,900	
rn on Average Common Equity (%) - Non-Regulated	1,009,760			
TOTA Average Continion Equity (%) - Regulated	-		9.55%	9.55%

¹ Costs disallowed in calculating the Annual Revenue Requirement and Regulated Return on Average Common Equity as per Order UE09-02.

MECL communicates operating metrics to IRAC each year via an agreed set of Key Performance Indicators (KPI). Please provide a comparative summary of the past years KPI metrics for MECL as compared to other Canadian Utility companies, identifying which company performs as "best-in-class: for each of the years 2007, 2008 and 2009.

Response:

11. Maritime Electric collected its first full year of the Key Performance Indicators (KPI's) in 2008. The KPI's were developed specifically for Maritime Electric with the reporting criteria approved by IRAC. This information is not disclosed to third parties. The inability to accurately compare results against other utilities was identified during the development of the KPI's for Maritime Electric. The lack of comparability is compounded by differences in size, data preparation methodologies, operating and regulatory environments of the various utilities across Canada.