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The Island Regulatory  
and Appeals Commission

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**CANADA**

**PROVINCE OF PRINCE EDWARD ISLAND**

**BEFORE THE ISLAND REGULATORY  
AND APPEALS COMMISSION**

**IN THE MATTER** of Section 20 of the Electric Power Act, R.S.P.E.I. 1988, Cap. E-4, and **IN THE MATTER** of the Application of Maritime Electric Company, Limited, for an order of the Commission approving rates, tolls and charges for electric service for the periods beginning April 1, 2010 and April 1, 2011 and for certain approvals incidental to such an order.

**SUPPLEMENTAL AFFIDAVIT**

We, Frederick James O'Brien, of Alberton, in Prince County, and John William Geldert, John David Gaudet and Steven David Loggie of Charlottetown, in Queens County, Province of Prince Edward Island, MAKE OATH AND SAY AS FOLLOWS:

1. We are the President and Chief Executive Officer, Vice President, Finance and Chief Financial Officer, Vice President, Corporate Planning and Energy Supply, and Vice President, Customer Service for Maritime Electric Company, Limited ("Maritime Electric" or the "Company") respectively and as such have personal knowledge of the matters deposed to herein, except where noted, in which case we rely upon the information of others and in which case we verily believe such information to be true.
2. In our affidavit of April 8, 2010, we outlined Maritime Electric's proposal for recovery of the revenue requirement ("the Revenue Requirement Recovery") associated with retaining the second block declining residential rate.



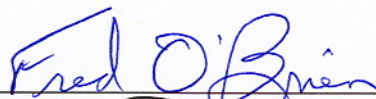
3. Pursuant to this proposal, the Revenue Requirement Recovery would be allocated across all rate classes and adjustments would be made to the operation of the Energy Cost Adjustment Mechanism ("ECAM").
4. Our affidavit of April 8, 2010 provides details on the allocation across rate classes.
5. With respect to the ECAM, the ECAM Base Rate Adjustments proposed in our affidavit of April 8, 2010 to reflect the continued rebasing of ECAM call for new Base Rates for ECAM of \$0.0990/kWh effective August 1, 2010 (this assumes an order from the Commission effective August 1, 2010) and \$0.0900/kWh effective April 1, 2011. Attached hereto as Exhibit 1 is a Schedule of Basic Rates, Fees and Charges – August 1, 2010 and April 1, 2011 reflecting the impact of this proposed amendment.

ALL OF WHICH is respectfully submitted this 12th day of April, 2010.

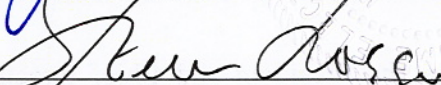
SWORN TO SEVERALLY at  
Charlottetown, Prince Edward Island, the  
12<sup>th</sup> day of April, 2010 before me:



A Commissioner for taking Affidavits in  
the Supreme Court of Prince Edward Island



Frederick J. O'Brien

  
William Geldert  
John D. Gaudet  
Steven D. Loggie

**Energy Cost Adjustment Mechanism**

**Application** The following energy cost adjustment mechanism applies to all scheduled rates applicable to the sale of energy by Maritime Electric Company, Limited.

**Energy Cost Adjustment Mechanism** The energy charge applicable under all applicable rates will be subject to a rate adjustment when the cost of purchased and produced electricity increases or decreases from the base cost.

The base cost for purchased and produced electricity is \$0.0990/kWh net produced and purchased.

The rate adjustment per kilowatt hour sold and applied in each month will be calculated as follows:

1. Determine the total cost of purchasing and producing electricity in the second month preceding the billing month.
2. Determine the net kilowatt hours of purchased and produced energy in the second month preceding the billing month.
3. Multiply the quantity of energy determined in (2) above by the base cost of \$0.0990/kWh to determine the base cost of energy.
4. Subtract the base cost of energy determined in (3) above from the sum of the cost determined in (1) above to calculate the excess or deficiency of the cost of purchased energy.
5. Add the excess (or deficiency) of the cost of purchased and produced energy calculated in (4) above to the corresponding excess (deficiency) costs on the Balance Sheet and divide by twelve to determine the average excess (deficiency) cost of purchased and produced energy to be collected in the billing month.
6. Divide the amount calculated in (5) above by the total energy sold by the Company in the second month preceding the billing month to determine the rate adjustment required in cents per kilowatt hour sold and which will be applied in the billing month. The rate adjustment will be calculated to the nearest two decimal places (four decimal places on the dollar).

**Residential Service Rate Schedule**

**Residential Urban** That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

**Rate (Code 110)**

Service Charge: \$24.57 per Billing Period

Energy Charge: 14.21¢ per kWh for first 2,000 kWh per Billing Period  
11.03¢ per kWh for balance kWh per Billing Period

**Residential Rural** That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

**Rate (Code 130)**

Service Charge: \$26.92 per Billing Period

Energy Charge: 14.21¢ per kWh for first 2,000 kWh per Billing Period  
11.03¢ per kWh for balance kWh per Billing Period

**Residential Seasonal** That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

**Rate (Code 131)**

Service Charge: \$26.92 per Billing Period

Energy Charge: 14.21¢ per kWh for first 2,000 kWh per Billing Period  
11.03¢ per kWh for balance kWh per Billing Period

**Residential Seasonal Option** Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

**Rate (Code 133)**

Service Charge: \$37.50 per Billing Period

Energy Charge: 14.21¢ per kWh for first 2,000 kWh per Billing Period  
11.03¢ per kWh for balance kWh per Billing Period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Residential Service Rate Application Guidelines**

- Urban and Rural** Customers who use electricity for living purposes in any of the following:
- Dwellings;
  - Dwelling out buildings; and
  - Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

- Seasonal** Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>General Service Rate Schedules</b>
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**General Service I** That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

***Billing Demand***

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

***Rate (Code 232)***

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period  
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 17.76¢ per kWh for first 5000 kWh per Billing Period  
11.18¢ per kWh for balance kWh per Billing Period

**General Service – Seasonal Operators Option** General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

***Rate (Code 233)***

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period  
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 17.76¢ per kWh for first 5000 kWh per Billing Period  
11.18¢ per kWh for balance kWh per Billing Period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



General Service Rate Schedules – Cont'd
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**General Service II** That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

***Billing Demand***

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

***Rate*** ***(Code 250)***

Service Charge: \$24.57 per billing period

Demand Charge: No charge for first 20 kW or less per billing period.  
Charge for the balance of kilowatts per billing period: the lesser of (a) \$5.68 per kilowatt or (b) 2.84¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 17.76¢ per kWh for first 5000 kWh per billing period  
13.10¢ per kWh for next 5000 kWh per billing period  
12.48¢ per kWh for balance kWh per billing period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**General Service Rate Application Guidelines**

**General Service I and II** General Service I and II rate applications include the following:

- II - Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**General Service Rate Application Guidelines – Cont'd**

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Small Industrial Rate Schedule**

**Small Industrial** That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

***Billing Demand***

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

***Rate*** ***(Code 320)***

Demand Charge: \$7.46 per kW of billing demand per month

Energy Charge: 17.37¢ per kWh for first 100 kWh per kW of billing demand per month  
8.14¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Small Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Large Industrial Rate Schedule**

**Large Industrial** That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

***Billing Demand***

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtable customers or 100% of the total contracted amount for curtable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

***Rates (Code 310)***

Demand Charge: \$14.50 per kW of the billing demand per month

Energy Charge: 6.39¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
1	\$5.39	4	\$2.16
2	\$4.30	5	\$1.08
3	\$3.23	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule - Cont'd**

**Start-up Rate** Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 9.66¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 9.13¢ per kWh.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule - Cont'd**

**Interruptible Energy Charge** Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Surplus Energy Charge** To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Large Industrial Rate Schedule - Cont'd</b>
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**Surplus Energy Charge (continued)** Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Pricing of Interruptible And Surplus Energy** The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours + **1.60¢/kWh**.

Off peak price = incremental cost during off peak hours + **0.53¢/kWh**.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

**Schedulable Energy** To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



<b>Large Industrial Rate Schedule - Cont'd</b>
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**Schedulable Energy (continued)** Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

**Pricing of Schedulable Energy**

Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +1.60¢/kWh.  
Off peak price = incremental cost during off peak hours +0.53¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.078¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule - Cont'd**

**Rental Charges** At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is  $1\frac{5}{6}\%$  per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

**Losses Charge** At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by  $1\frac{1}{2}\%$  to compensate for transformation losses.

**Transformation Charge** When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to  $1\frac{5}{6}\%$  per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.25 per kVA per month.

**Contracts** A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

**Metering** The metering point shall be at or near the transmission line terminals (69 kV).

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Wholesale Rate Schedule</b>
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**Application** The City of Summerside Electric Department.

**Long Term Contract:** The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

**Rate** *(Code 340)*

Demand Charge: \$15.51 per kW per month

Energy Charge: 8.13¢ per kWh for all kWh in the month

**Short Term Contract:** The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

**Rate** *(Code 330)*

Demand Charge: \$16.79 per kW per month

Energy Charge: 9.33¢ per kWh for all kWh in the first block per month

7.52¢ per kWh for balance of kWh in the month

**First Energy Block Determination**

Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer's generating facilities.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Unmetered Rate Schedules**

**Unmetered Service** That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

***Rate***

Minimum Charge: \$11.67 per month

Energy Charge: 17.76¢ per kWh of estimated consumption

***Rate Codes:***        *810 – 8 hour*  
                              *820 – 12 hour*  
                              *830 – 24 hour*

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Unmetered Rate Application Guidelines**

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self – contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

**Estimating  
Consumption**

Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Miscellaneous Rate Schedules**

**Air Raid and  
Fire Sirens  
(unmetered)** Customer is charged \$4.52 per month per HP of nameplate rating.  
*(Code 840)*

**Outdoor  
Christmas  
Lighting** Customer is charged 5.60¢ per watt of connected load per week. The  
minimum charge is for a period of one (1) week.  
*(Code 850)*

**Energy Cost Adjustment Mechanism:** This rate is subject to the  
Energy Cost Adjustment Mechanism.

**Short Term Unmetered Rate Schedule**

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

**Rate**

Connection Charge:	Single-Phase	Three-Phase
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A. Connecting to existing Secondary voltage	\$99.08	\$99.08
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B. Where transformer installations are required, the following connection charges will apply:

	Single-Phase	Three-Phase
(1) Up to and including 10 kVA	\$148.87	\$209.17
(2) 11 kVA to 15 kVA	\$240.79	\$301.01
(3) 16 kVA to 25 kVA	\$269.20	\$336.64
(4) 26 kVA to 37 kVA	\$301.01	\$336.64
(5) 38 kVA to 50 kVA	\$336.64	\$336.64
(6) 51 kVA to 75 kVA	\$369.58	\$523.96
(7) 76 kVA to 125 kVA	\$431.07	\$555.59
(8) Above 125 kVA	-	\$594.94

Energy Charge:

17.76¢ per kWh of estimated consumption

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Short Term Unmetered Rate Application Guidelines**

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

**Estimating Consumption**

Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh.}$$

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Rental Facility Rate Schedules</b>
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**Area Lighting** This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

**Rate****Luminaires:**

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
<b>Mercury Vapour</b>					
*125 Watt	5300	190.28	15.86	735	656
*175 Watt	7500	242.20	20.18	736	881
*250 Watt	11100	336.95	28.08	737	1210
*400 Watt	19800	433.13	36.09	738	1906
<b>High Pressure Sodium</b>					
70 Watt	5500	190.28	15.86	730	389
100 Watt	8500	241.73	20.14	731	553
150 Watt	14400	346.06	28.84	732	799
200 Watt	19800	379.93	31.66	720	1033
250 Watt	27000	471.79	39.32	733	1283
400 Watt	45000	554.71	46.23	734	1886
<b>High Pressure Sodium Floodlight</b>					
250 Watt	-	450.70	37.56	753	-
400 Watt	-	563.34	46.94	754	-
<b>Metal Halide Floodlight</b>					
250 Watt	-	473.23	39.44	755	-
400 Watt	-	585.86	48.82	756	-
1000 Watt	-	1,014.04	84.50	757	-

**Poles:**

Wood Pole	4.38	610	-
Concrete Pole	7.96	611	-

\*These charges are applicable to existing fixtures only.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

## Rental Facility Rate Schedules - Cont'd

**Street Lighting** That category of customers renting street lighting from Maritime Electric.

<b>Rate</b>					
<b>Luminaires:</b>					
Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
<b>Mercury Vapour</b>					
*125 Watt	5300	190.28	15.86	635	656
*175 Watt	7500	242.20	20.18	636	881
*250 Watt	11100	336.95	28.08	637	1210
*400 Watt	19800	471.79	39.32	638	1906
<b>High Pressure Sodium</b>					
70 Watt Lantern	5500	691.31	57.61	639	389
70 Watt	5500	190.28	15.86	630	389
100 Watt	8500	242.20	20.18	631	553
150 Watt	14400	346.06	28.84	632	799
200 Watt	19800	414.76	34.56	620	1033
250 Watt	27000	471.79	39.32	633	1283
400 Watt	45000	554.71	46.23	634	1886

\*These charges are applicable to existing fixtures only.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Rental Facility Rate Schedules - Cont'd**

**Pole** That category of customers renting poles from Maritime Electric.

***Rate***

The rental rate for poles is:

	(\$) Rate Per Pole Per Year	Rate Code
Wood pole	52.57	610
Concrete pole	95.48	611

## Customer Facility Rate Schedule

Customer Owned  
Street and Area  
Lighting

That category of customers owning street and area lighting.

<i>Rate</i>	(\$) Per Year	(\$) Per Month	Rate Code <u>St. Lt.</u>	Rate Code <u>Yd. Lt.</u>	Annual <u>kWhs</u>
<b>Lamp Wattage</b>					
<b>Incandescent</b>					
100 Watt	77.34	6.44	-	-	-
200 Watt	155.60	12.97	-	-	-
300 Watt	232.61	19.38	-	-	-
500 Watt	373.05	31.09	-	-	-
<b>Mercury Vapour</b>					
100 Watt	93.46	7.79	-	-	-
125 Watt	114.87	9.57	645	745	656
175 Watt	155.60	12.97	646	746	881
250 Watt	214.72	17.89	647	747	1210
400 Watt	339.82	28.32	648	748	1906
700 Watt	578.67	48.22	-	-	-
1000 Watt	821.83	68.49	-	-	-
<b>Low Pressure Sodium</b>					
90 Watt	88.52	7.38	752	752	-
135 Watt	126.38	10.53	751	751	-
180 Watt	158.64	13.22	749	749	869
<b>High Pressure Sodium</b>					
70 Watt	76.52	6.38	640	740	389
100 Watt	101.14	8.43	641	741	553
150 Watt	136.27	11.36	642	742	779
200 Watt	187.39	15.62	650	750	1033
250 Watt	216.00	18.00	643	743	1283
400 Watt	339.82	28.32	644	744	1886
1000 Watt	815.93	67.99	-	-	-
<b>Metal Halide Lighting</b>					
70 Watt	69.25	5.77	-	758	390
100 Watt	94.66	7.89	-	759	533
150 Watt	134.65	11.22	-	765	759
175 Watt	158.79	13.23	-	760	894
250 Watt	203.90	16.99	-	761	1148
400 Watt	333.54	27.79	-	762	1878
1000 Watt	771.88	64.32	-	763	4346
<b>LED Lighting</b>					
100 Watt	72.82	6.07	-	764	410

## Customer Facility Rate Schedule

**Customer Owned  
Street and Area  
Lighting**

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

Customers may request service for a customer owned street and area lighting fixture other than those categories listed above provided the fixture meets current electrical standards and is approved for installation by Maritime Electric. The interim rate for these new fixtures will be calculated using the formula below, as approved by IRAC.

$$\text{Basic Rate} = \frac{4,100 \text{ hrs} \times W / 1000 \times U}{12 \text{ months}}$$

Where:

4,100 hours = the number of hours the fixture is on during the year

W = total wattage of the fixture, ballast and any other apparatus associated with the fixture

U = the basic Un-metered Service energy rate from Section N-17 of the approved tariff.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Customer Facility Rate Schedule - Cont'd****Customer Owned  
Outdoor  
Recreational  
Lighting**

That category of customer owning metered outdoor lighting which operates only during the period April through November.

**Rate**

Service Charge: \$24.57 billing period

Energy Charge: 17.76¢ per kWh for first 5000 kWh per billing period  
11.18¢ per kWh for balance kWh per billing period

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Open Access Transmission Tariff**

This rate applies to eligible customers requiring transmission services. An eligible customer is:

- (i) any electric utility (including the transmission provider), wholesale customer or any person generating electric energy for sale or resale outside of Prince Edward Island.

**Application** Eligible customers requesting transmission services must apply in writing and request services for a minimum 12 month period.

**Transmission Services Include** Transmission Access and Capacity  
Scheduling, System Control and Dispatch Service  
Reactive Supply and Voltage Control

**Billing Procedure** Within a reasonable time after the first day of each month, the transmission provider or its designated agent shall submit an invoice to the transmission customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the transmission customer within 20 calendar days of receipt. All payments shall be made in immediately available funds payable to the transmission provider.

**Rate (Code XXX)**

The rates charged will be equal to 95% of those under the New Brunswick Power Tariff as amended from time to time.

**Energy Cost Adjustment Mechanism:** This rate is NOT subject to the Energy Cost Adjustment Mechanism.

## Schedule of "Adjusted Rates"

**DRAFT****Effective August 2010**

Maritime Electric Company Limited Applied to Bills During August 2010					
The following adjusted rates include a per kWh Energy Cost Adjustment of:					
Rate Code		TBD			
		Basic Rates	ECAM Adjustment	Adjusted Rates	
<b>110</b>	<b>Residential Urban</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1421	\$ -	\$ 0.1421	
	Energy Charge per kWh for balance kWh	\$ 0.1103	\$ -	\$ 0.1103	
<b>130</b>	<b>Residential Rural</b>				
	Service Charge	\$ 26.92	\$ -	\$ 26.92	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1421	\$ -	\$ 0.1421	
	Energy Charge per kWh for balance kWh	\$ 0.1103	\$ -	\$ 0.1103	
<b>131</b>	<b>Residential Seasonal</b>				
	Service Charge	\$ 26.92	\$ -	\$ 26.92	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1421	\$ -	\$ 0.1421	
	Energy Charge per kWh for balance kWh	\$ 0.1103	\$ -	\$ 0.1103	
<b>133</b>	<b>Residential Seasonal Option</b>				
	Service Charge	\$ 37.50	\$ -	\$ 37.50	
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1421	\$ -	\$ 0.1421	
	Energy Charge per kWh for balance kWh	\$ 0.1103	\$ -	\$ 0.1103	
<b>232</b>	<b>General Service I</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57	
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -	
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ -	\$ 13.43	
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1776	\$ -	\$ 0.1776	
	Energy Charge per kWh for balance of kWh	\$ 0.1118	\$ -	\$ 0.1118	
<b>233</b>	<b>General Service I - Seasonal Operators Option</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57	
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -	
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ -	\$ 13.43	
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1776	\$ -	\$ 0.1776	
	Energy Charge per kWh for balance of kWh	\$ 0.1118	\$ -	\$ 0.1118	
<b>250</b>	<b>General Service II</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57	
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -	
	Demand Charge - per kW for balance of kW:				
	(a) per kilowatt or	\$ 5.68	\$ -	\$ 5.68	
	(b) the number of kilowatt hours consumed in the period times	\$ 0.0284	\$ -	\$ 0.0284	
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1776	\$ -	\$ 0.1776	
	Energy Charge per kWh for next 5,000 kWh	\$ 0.1310	\$ -	\$ 0.1310	
	Energy Charge per kWh for balance of kWh	\$ 0.1248	\$ -	\$ 0.1248	
<b>320</b>	<b>Small Industrial</b>				
	Demand Charge - per kW	\$ 7.46	\$ -	\$ 7.46	
	Energy Charge per kWh for first 100 kWh per kW billing demand	\$ 0.1737	\$ -	\$ 0.1737	
	Energy Charge per kWh for balance of kWh	\$ 0.0814	\$ -	\$ 0.0814	
<b>310</b>	<b>Large Industrial</b>				
	Demand Charge per kW	\$ 14.50	\$ -	\$ 14.50	
	Energy Charge per kWh	\$ 0.0639	\$ -	\$ 0.0639	
<b>340</b>	<b>Long Term Contract</b>				
	Demand Charge per kW	\$ 15.51	\$ -	\$ 15.51	
	Energy Charge per kWh	\$ 0.0813	\$ -	\$ 0.0813	
<b>330</b>	<b>Short Term Contract</b>				
	Demand Charge - per kW	\$ 16.79	\$ -	\$ 16.79	
	Energy Charge per kWh for all kWh in the first block	\$ 0.0933	\$ -	\$ 0.0933	
	Energy Charge per kWh for balance of kWh in the month	\$ 0.0752	\$ -	\$ 0.0752	

## Schedule of "Adjusted Rates"

**DRAFT****Effective August 2010****Maritime Electric Company Limited**

Applied to Bills During August 2010

The following adjusted rates include a per kWh Energy Cost Adjustment of: **TBD**

Rate Code	Lamp Wattage	Type		Annual kWh	Monthly kWh	Basic Rates	ECAM Adjustment	Adjusted Rates
620	200	HPS	St Lights - Rented	1033	86	\$ 34.56	\$ -	\$ 34.56
630	70	HPS	St Lights - Rented	389	32	\$ 15.86	\$ -	\$ 15.86
631	100	HPS	St Lights - Rented	553	46	\$ 20.18	\$ -	\$ 20.18
632	150	HPS	St Lights - Rented	799	66	\$ 28.84	\$ -	\$ 28.84
633	250	HPS	St Lights - Rented	1283	106	\$ 39.32	\$ -	\$ 39.32
634	400	HPS	St Lights - Rented	1886	157	\$ 46.23	\$ -	\$ 46.23
635	125	MV	St Lights - Rented	656	54	\$ 15.86	\$ -	\$ 15.86
636	175	MV	St Lights - Rented	881	73	\$ 20.18	\$ -	\$ 20.18
637	250	MV	St Lights - Rented	1210	101	\$ 28.08	\$ -	\$ 28.08
638	400	MV	St Lights - Rented	1906	158	\$ 39.32	\$ -	\$ 39.32
639	70	Lanterns	City Lanterns - Rented	389	32	\$ 57.61	\$ -	\$ 57.61
640	70	HPS	St Lights - Owned	389	32	\$ 6.38	\$ -	\$ 6.38
641	100	HPS	St Lights - Owned	553	46	\$ 8.43	\$ -	\$ 8.43
642	150	HPS	St Lights - Owned	779	65	\$ 11.36	\$ -	\$ 11.36
643	250	HPS	St Lights - Owned	1283	107	\$ 18.00	\$ -	\$ 18.00
644	400	HPS	St Lights - Owned	1886	157	\$ 28.32	\$ -	\$ 28.32
645	125	MV	St Lights - Owned	656	55	\$ 9.57	\$ -	\$ 9.57
646	175	MV	St Lights - Owned	881	73	\$ 12.97	\$ -	\$ 12.97
647	250	MV	St Lights - Owned	1210	101	\$ 17.89	\$ -	\$ 17.89
648	400	MV	St Lights - Owned	1906	159	\$ 28.32	\$ -	\$ 28.32
650	200	HPS	St Lights - Owned	1033	86	\$ 15.62	\$ -	\$ 15.62
720	200	HPS	St Lights - Owned	1033	86	\$ 31.66	\$ -	\$ 31.66
730	70	HPS	Yard Lights - Rented	389	32	\$ 15.86	\$ -	\$ 15.86
731	100	HPS	Yard Lights - Rented	553	46	\$ 20.14	\$ -	\$ 20.14
732	150	HPS	Yard Lights - Rented	799	66	\$ 28.84	\$ -	\$ 28.84
733	250	HPS	Yard Lights - Rented	1283	106	\$ 39.32	\$ -	\$ 39.32
734	400	HPS	Yard Lights - Rented	1886	157	\$ 46.23	\$ -	\$ 46.23
735	125	MV	Yard Lights - Rented	656	54	\$ 15.86	\$ -	\$ 15.86
736	175	MV	Yard Lights - Rented	881	73	\$ 20.18	\$ -	\$ 20.18
737	250	MV	Yard Lights - Rented	1210	100	\$ 28.08	\$ -	\$ 28.08
738	400	MV	Yard Lights - Rented	1906	158	\$ 36.09	\$ -	\$ 36.09
740	70	HPS	Yard Lights - Owned	389	32	\$ 6.38	\$ -	\$ 6.38
741	100	HPS	Yard Lights - Owned	553	46	\$ 8.43	\$ -	\$ 8.43
742	150	HPS	Yard Lights - Owned	779	65	\$ 11.36	\$ -	\$ 11.36
743	250	HPS	Yard Lights - Owned	1283	107	\$ 18.00	\$ -	\$ 18.00
744	400	HPS	Yard Lights - Owned	1886	157	\$ 28.32	\$ -	\$ 28.32
745	125	MV	Yard Lights - Owned	656	55	\$ 9.57	\$ -	\$ 9.57
746	175	MV	Yard Lights - Owned	881	73	\$ 12.97	\$ -	\$ 12.97
747	250	MV	Yard Lights - Owned	1210	101	\$ 17.89	\$ -	\$ 17.89
748	400	MV	Yard Lights - Owned	1906	159	\$ 28.32	\$ -	\$ 28.32
749	180	LPS	Yard Lights - Owned	869	72	\$ 13.22	\$ -	\$ 13.22
750	200	HPS	Yard Lights - Owned	1033	86	\$ 15.62	\$ -	\$ 15.62
751	135	LPS	Yard Lights - Owned	730	61	\$ 10.53	\$ -	\$ 10.53
752	90	LPS	Yard Lights - Owned	521	43	\$ 7.38	\$ -	\$ 7.38
753	250	Flood	Yard Lights - Rented	1283	107	\$ 37.56	\$ -	\$ 37.56
754	400	Flood	Yard Lights - Rented	1886	157	\$ 46.94	\$ -	\$ 46.94
755	250	Halide	Yard Lights - Rented	1148	95	\$ 39.44	\$ -	\$ 39.44
756	400	Halide	Yard Lights - Rented	1878	156	\$ 48.82	\$ -	\$ 48.82
757	1000	Halide	Yard Lights - Rented	4346	362	\$ 84.50	\$ -	\$ 84.50
758	70	Halide	St Lights - Owned	390	32	\$ 5.77	\$ -	\$ 5.77
759	100	Halide	St Lights - Owned	533	44	\$ 7.89	\$ -	\$ 7.89
760	175	Halide	St Lights - Owned	894	74	\$ 13.23	\$ -	\$ 13.23
761	250	Halide	St Lights - Owned	1148	95	\$ 16.99	\$ -	\$ 16.99
762	400	Halide	St Lights - Owned	1878	156	\$ 27.79	\$ -	\$ 27.79
763	1000	Halide	St Lights - Owned	4346	362	\$ 64.32	\$ -	\$ 64.32
764	100	LED	St Lights - Owned	410	34	\$ 6.07	\$ -	\$ 6.07
765	150	Halide	St Lights - Owned	759	63	\$ 11.22	\$ -	\$ 11.22

## Schedule of "Adjusted Rates"

**DRAFT****Effective August 2010****Maritime Electric Company Limited****Applied to Bills During August 2010****The following adjusted rates include a per kWh Energy Cost Adjustment of:****TBD**

		<b>Basic Rates</b>	<b>ECAM Adjustment</b>	<b>Adjusted Rates</b>
610	Pole Rental -Wood	\$ 4.38	\$ -	\$ 4.38
611	Pole Rental -Concrete	\$ 7.96	\$ -	\$ 7.96
	Unmetered Rates (based on 100 watt fixture)			
810	8 Hour Lighting per kWh	\$ 0.1776	\$ -	\$ 0.1776
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
820	12 Hour Lighting per kWh	\$ 0.1776	\$ -	\$ 0.1776
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
830	Energy Charge per kWh	\$ 0.1776	\$ -	\$ 0.1776
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
840	Air Raid & Fire Sirens	Currently no customers in this rate category		
850	Outdoor Christmas Lighting -5.60¢ per watt of connected load per week			
234	Customer Owned Outdoor Recreational Lighting			
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1776	\$ -	\$ 0.1776
	Energy Charge per kWh for balance kWh	\$ 0.1118	\$ -	\$ 0.1118
	Short Term Unmetered Rates	Currently no customers in this rate category		
	Energy Charge:			
	per kWh of estimated consumption	\$ 0.1776	\$ -	\$ 0.1776
	Connection Charge	Single-Phase	Three-Phase	
A.	Connecting to existing secondary voltag	\$99.08	\$ 99.08	
B.	Where transformer installations are required, the following connection charges will apply:			
(1)	Up to and including 10 kVA	\$148.87	\$ 209.17	
(2)	11 kVA to 15 kVA	\$240.79	\$ 301.01	
(3)	16 kVA to 25 kVA	\$269.20	\$ 336.64	
(4)	26 kVA to 37 kVA	\$301.01	\$ 336.64	
(5)	38 kVA to 50 kVA	\$336.64	\$ 336.64	
(6)	51 kVA to 75 kVA	\$369.58	\$ 523.96	
(7)	76 kVA to 125 kVA	\$431.07	\$ 555.59	
(8)	Above 125 kVA	0	\$ 594.94	

**Energy Cost Adjustment Mechanism**

**Application** The following energy cost adjustment mechanism applies to all scheduled rates applicable to the sale of energy by Maritime Electric Company, Limited.

**Energy Cost Adjustment Mechanism** The energy charge applicable under all applicable rates will be subject to a rate adjustment when the cost of purchased and produced electricity increases or decreases from the base cost.

The base cost for purchased and produced electricity is \$0.0900/kWh net produced and purchased.

The rate adjustment per kilowatt hour sold and applied in each month will be calculated as follows:

1. Determine the total cost of purchasing and producing electricity in the second month preceding the billing month.
2. Determine the net kilowatt hours of purchased and produced energy in the second month preceding the billing month.
3. Multiply the quantity of energy determined in (2) above by the base cost of \$0.0900/kWh to determine the base cost of energy.
4. Subtract the base cost of energy determined in (3) above from the sum of the cost determined in (1) above to calculate the excess or deficiency of the cost of purchased energy.
5. Add the excess (or deficiency) of the cost of purchased and produced energy calculated in (4) above to the corresponding excess (deficiency) costs on the Balance Sheet and divide by twelve to determine the average excess (deficiency) cost of purchased and produced energy to be collected in the billing month.
6. Divide the amount calculated in (5) above by the total energy sold by the Company in the second month preceding the billing month to determine the rate adjustment required in cents per kilowatt hour sold and which will be applied in the billing month. The rate adjustment will be calculated to the nearest two decimal places (four decimal places on the dollar).

**Residential Service Rate Schedule**

**Residential Urban** That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

**Rate (Code 110)**

Service Charge: \$24.57 per Billing Period

Energy Charge: 13.49¢ per kWh for first 2,000 kWh per Billing Period  
10.47¢ per kWh for balance kWh per Billing Period

**Residential Rural** That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

**Rate (Code 130)**

Service Charge: \$26.92 per Billing Period

Energy Charge: 13.49¢ per kWh for first 2,000 kWh per Billing Period  
10.47¢ per kWh for balance kWh per Billing Period

**Residential Seasonal** That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

**Rate (Code 131)**

Service Charge: \$26.92 per Billing Period

Energy Charge: 13.49¢ per kWh for first 2,000 kWh per Billing Period  
10.47¢ per kWh for balance kWh per Billing Period

**Residential Seasonal Option** Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

**Rate (Code 133)**

Service Charge: \$37.50 per Billing Period

Energy Charge: 13.49¢ per kWh for first 2,000 kWh per Billing Period  
10.47¢ per kWh for balance kWh per Billing Period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Residential Service Rate Application Guidelines**

- Urban and Rural** Customers who use electricity for living purposes in any of the following:
- Dwellings;
  - Dwelling out buildings; and
  - Individually metered, self contained dwelling units within an apartment building.

In addition, the Residential Rate applies to:

- Services to farms and churches; and
- Service for the construction phase of a dwelling.

A premises providing lodging with nine (9) beds or less, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes.

The combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is two (2) kilowatts or less.

- Seasonal** Customers who use electricity for living purposes in a dwelling other than the customer's principal residence; e.g., summer cottage.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



<b>General Service Rate Schedules</b>
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**General Service I** That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories.

***Billing Demand***

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

***Rate (Code 232)***

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period  
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 16.85¢ per kWh for first 5000 kWh per Billing Period  
10.61¢ per kWh for balance kWh per Billing Period

**General Service – Seasonal Operators Option** General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. General Service seasonal operators whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable General Service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

***Rate (Code 233)***

Service Charge: \$24.57 per Billing Period

Demand Charge: No charge for first 20 kW or less per Billing Period  
\$13.43 per kW for balance kW per Billing Period

Energy Charge: 16.85¢ per kWh for first 5000 kWh per Billing Period  
10.61¢ per kWh for balance kWh per Billing Period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

General Service Rate Schedules – Cont'd
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**General Service II** That category of customers in all areas served by Maritime Electric who use electricity for purposes other than those specifically covered under Residential, Small and Large Industrial, Street Lighting or Unmetered Categories and who use electricity as the only source of energy for cooking, space heating, water heating and all other services.

***Billing Demand***

The greater of the maximum kW demand or 90% of the maximum kVA demand in the billing period.

***Rate (Code 250)***

Service Charge: \$24.57 per billing period

Demand Charge: No charge for first 20 kW or less per billing period.  
Charge for the balance of kilowatts per billing period: the lesser of (a) \$5.68 per kilowatt or (b) 2.84¢ times the number of kilowatt hours consumed in the billing period.

Energy Charge: 16.85¢ per kWh for first 5000 kWh per billing period  
12.43¢ per kWh for next 5000 kWh per billing period  
11.84¢ per kWh for balance kWh per billing period

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**General Service Rate Application Guidelines**

**General Service I and II** General Service I and II rate applications include the following:

- II - Religious and charitable institutions, excluding churches;
- Service for the construction phase of any premises other than a dwelling;
- Dwellings providing lodging with more than nine (9) beds, including boarding and rooming houses, special care establishments, senior citizen homes, nursing homes, hostels and transition homes;
- Combined usage of a dwelling and a business operation measured by one meter, where the connected load of the business operation, excluding space heating and air conditioning, is greater than two (2) kilowatts;
- Bulk metered apartment buildings that combine the service to the dwelling units and/or the common use areas;
- Service to common areas in apartment buildings;
- Any business operation involving both manufacturing/processing and service/repair on which less than one half of the business volume is manufacturing/processing;
- Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one meter where the warehousing, storage and distribution load is greater than one half of the total electricity consumed;
- A retail or wholesale operation on a farm must install a separate meter to measure that retail/wholesale load;

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**General Service Rate Application Guidelines – Cont'd**

- Water pumping, sewage lift stations, sewage lagoons, chlorinating plants and sewage treatment plants directly related to municipally owned water supplies or waste disposal systems are normally billed at General Service Rates. At the option of the customer, an Industrial Service Rate may be applied; and
- General Service seasonal operators with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Examples of eligible facilities include seasonal tourist accommodations, attractions or eateries.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Small Industrial Rate Schedule**

**Small Industrial** That category of customers who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of five (5) kilowatts.

***Billing Demand***

The greatest of:

- The monthly maximum kW demand;
- 90% of the monthly maximum kVA demand; or
- 5 kW.

As a result of installed metering, both the monthly maximum kW demand and 90% of the monthly maximum kVA demand noted above may not apply.

***Rate (Code 320)***

Demand Charge: \$7.46 per kW of billing demand per month

Energy Charge: 16.48¢ per kWh for first 100 kWh per kW of billing demand per month  
7.72¢ per kWh for balance of kWh per month

To be eligible for service with a contracted demand, customers must sign the Contract for Electrical Service under Section C – Agreements and Forms.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Small Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major group:

04 Logging Industry

Division D Major groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E Manufacturing Industries.

In addition:

Fish hatcheries qualify for this rate.

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing/processing load is greater than one half of the total electricity consumed.

A processing operation on a farm must install a separate meter to measure that processing load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary voltage of 69 kV and own the step-down transformation from the primary service voltage or pay an equivalent rental charge.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule**

**Large Industrial** That category of customers in all areas served by Maritime Electric who use electricity chiefly for manufacturing or processing of goods or for the extraction of raw materials and have a minimum contracted demand of 750 kW.

***Billing Demand***

The greatest of:

- The monthly maximum kW demand;
- 90% of the maximum kVA demand;
- 90% of the firm amount reserved in the contract for non-curtable customers or 100% of the total contracted amount for curtable customers;
- 90% of the maximum demand recorded during the current calendar year excluding April through November; or
- 90% of the lesser of the average demand recorded during the previous calendar year, or the previous calendar year excluding April through November.

***Rates (Code 310)***

Demand Charge: \$14.50 per kW of the billing demand per month

Energy Charge: 6.06¢ per kWh for all kWh per month

Declining Discount Firm Rate:

New facilities coming into service after April 1, 2000 or facilities that were substantially shut down as at October 1, 2000 are eligible for a declining discount on Demand Charges for the additional firm load.

The declining discount is available for five years to Customers who meet all of the following criteria:

- i) the Customer is served directly from the Maritime Electric's transmission system;
- ii) the additional firm load is at least 5,000 kW; and
- iii) the Customer signs a five year agreement with Maritime Electric as the electricity supplier for the total load for the Customer's account at the site.

The declining discounts are:

Year	\$/kW-month	Year	\$/kW-month
1	\$5.39	4	\$2.16
2	\$4.30	5	\$1.08
3	\$3.23	6	\$0.00

The declining discounts are not available for loads that get incentive rate credits or if the Customer is in arrears at the time of application for the declining discount.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Large Industrial Rate Schedule - Cont'd**

**Start-up Rate** Large Industrial customers starting new operations or expanding existing operations may request a start-up rate for a period not exceeding six (6) consecutive months.

When the new load is the result of expansion, the customer has the option to request the start-up for the total firm load at that location. The request must be submitted in writing to Maritime Electric.

To qualify, the customer must agree to reduce the load for which the start-up rate applies within ten (10) minutes of a request from Maritime Electric. The reduction will be to a level stipulated by Maritime Electric. Load reductions will normally be requested when the in-province load is expected to exceed Maritime Electric's supply capability.

Maritime Electric estimates the applicable start-up rate and makes retroactive adjustments based on the customer's actual cost per kWh, which is the aggregate of demand and energy charges, established during the six month period following the start-up period.

The start-up rate will be calculated so that the resulting cost to the customer is the higher of:

- 9.17¢ per kWh, or
- Customer's lowest monthly aggregate cost per kWh in the six months following the start-up period.

The start-up rate period may be extended up to five years for new facilities having a firm load of 5,000 kilowatts or more that are served directly off the transmission system and that Maritime Electric considers to be a new industrial technology. This provision expires on March 31, 2008. In such cases, the firm load of the Customer will not be subject to interruption and the cost of the new firm load will be the lower of (i) Customer's actual cost based on usage and applicable rates, or (ii) 8.66¢ per kWh.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule - Cont'd**

**Interruptible Energy Charge** Maritime Electric will supply interruptible energy in excess of the demand reserved for the Customer up to the amount of the Customer's unused generation capability, if such energy is available at the Delivery Point, and can be produced with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Surplus Energy Charge** To qualify for new Surplus Energy, the Customer must sign a minimum three-year contract with Maritime Electric as its sole electricity supplier. Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities over and above the requirement of other firm commitments of Maritime Electric. The Customer must interrupt Surplus Energy use within ten (10) minutes of a request from Maritime Electric. Customers can purchase Surplus Energy for load additions of 2,000 kilowatts or more.

Customers will be required to interrupt Surplus Energy to meet Maritime Electric financially firm export obligations. When Surplus Energy is interrupted to meet financially firm export obligations, the Customer is reimbursed 50 percent of the cost of the replacement energy that Maritime Electric would have otherwise incurred to supply the export sales.

Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Large Industrial Rate Schedule - Cont'd</b>
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**Surplus Energy Charge (continued)** Up to March 2001, Customers can purchase Surplus Energy for load additions of 2000 kW or more. The total annual sales are limited to 500 million kilowatthours. Because of the limited amount of available Surplus Energy, preference will be given to the Customers who sign a power purchase contract with Maritime Electric until March 2001.

This Surplus Energy is supplied only if it can be provided with available Maritime Electric Facilities. The Customer must interrupt Surplus Energy use within 10 minutes of a request from Maritime Electric. The rate will be based on Maritime Electric's incremental cost of providing such energy.

**Pricing of Interruptible And Surplus Energy** The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power cost after supplying in-province firm load and other firm supply commitments.

Interruptible and Surplus Energy price will be:

On peak price = incremental cost during on peak hours + **1.52¢/kWh**.

Off peak price = incremental cost during off peak hours + **0.50¢/kWh**.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekdays, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the customer.

**Schedulable Energy** To qualify for Schedulable Energy, the Customer must sign a minimum five-year contract with Maritime Electric as its sole electricity supplier. Schedulable Energy is supplied only if it can be provided with available Maritime Electric facilities over and above the requirement of other firm commitments, including financially firm export obligations of Maritime Electric. The Customer must interrupt Schedulable Energy use within ten (10) minutes of a request from Maritime Electric, or arrange for a third party supply.

Customers, who are serviced directly from Maritime Electric's transmission system, can purchase Schedulable Energy for load additions of 10,000 kilowatts or more up to March 31, 2008.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Large Industrial Rate Schedule - Cont'd</b>
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**Schedulable Energy (continued)** Customers who fail to interrupt will be billed an additional charge which is the higher of:

- (i) two times the monthly demand charge per kilowatt for the Large Industrial rate classification multiplied by the kilowatts that were not interrupted plus any incremental cost of supplying the energy, or
- (ii) the costs incurred by Maritime Electric for replacement energy to supply financially firm export obligations.

The price is based on Maritime Electric's incremental cost of providing such energy. Incremental cost is defined as Maritime Electric's incremental generation or purchased power costs after supplying in-province firm load and other firm supply commitments.

**Pricing of Schedulable Energy**

Schedulable Energy price will be:

On peak price = incremental cost during on peak hours +1.52¢/kWh.  
Off peak price = incremental cost during off peak hours +0.50¢/kWh.

The on peak period is defined as 0800 to 2400 hours Atlantic Prevailing Time on all weekends, except statutory holidays in Prince Edward Island. All other hours are considered to be off peak.

Maritime Electric will provide a week ahead forecast and day ahead firm quotes of the on and off peak prices to be paid by the Customer. When Maritime Electric has insufficient generation to supply its loads, the price of Schedulable Energy will be quoted and updated on an hourly basis.

Schedulable Energy Customers can arrange for a third party outside of Prince Edward Island to supply energy to Maritime Electric. In such an event, Maritime Electric would pay the supplier 0.074¢/kWh less than the incremental cost used in determining the price of Schedulable Energy and the Customer would still pay Maritime Electric the full price of Schedulable Energy including the adders.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Schedule - Cont'd**

**Rental Charges** At the customer's request, Maritime Electric will supply, own and maintain the substation facilities from the high voltage switches to the low voltage terminals of the step-down transformers, provided such transformation satisfies Maritime Electric Standards. The charge for such rental facilities is  $1\frac{5}{6}\%$  per month of the installed costs. The Customer will supply the low voltage switch gear, concrete substation foundation pads and necessary protective fencing.

**Losses Charge** At the discretion of Maritime Electric, electricity may be supplied at a primary service voltage between 4 kV and 25 kV. In such cases, the monthly demand and energy consumption will be increased by  $1\frac{1}{2}\%$  to compensate for transformation losses.

**Transformation Charge** When a customer is provided service at voltages less than 69 kV, the customer will also be charged an "equivalent kVA rental" charge equal to  $1\frac{5}{6}\%$  per month of the costs of the equivalent substation kVA utilized by the Customer's electrical load. The equivalent kVA charge is the Customer's kVA demand multiplied by \$1.25 per kVA per month.

**Contracts** A customer supplied at the Large Industrial Rate is required, and is deemed, to have entered a firm contract providing for the payment of the rate, for an initial term of five (5) years, in the case of a customer considered by Maritime Electric to be a new customer, and for an initial term of one year for a customer considered by Maritime Electric to be an existing customer. The contract will continue thereafter on a firm basis subject to termination by either the customer or Maritime Electric at the end of the initial term, or any date thereafter by either party giving at least twelve month's notice in writing.

When a Customer's operations are jeopardized because of a failure of its electricity generating equipment, the Customer can apply to suspend any portion of its curtailable power contract and/or firm up all or part of interruptible purchases for a period of at least six months and not more than one year.

**Metering** The metering point shall be at or near the transmission line terminals (69 kV).

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Large Industrial Rate Application Guidelines**

Industrial Rates apply to the following S.I.C. groups:

Division C Major Group:

04 Logging Industry

Division D Major Groups:

06 Mining Industries

07 Crude Petroleum and Natural Gas Industries

08 Quarry and Sand Pit Industries

09 Service Industries Incidental to Mineral Extraction

Division E, Manufacturing Industries.

In addition:

Any business operation involving both manufacturing/processing and service/repair in which more than one half of the business volume is manufacturing/processing.

Warehousing, storage and distribution centres on the same property and forming part of a manufacturing or processing operation with one (1) meter where the manufacturing or processing load is greater than one half of the total load.

Customers whose demand is above 750 kW and less than 3000 kW may choose to be billed at the Small Industrial Rate but must meet certain conditions of the Large Industrial Rate; specifically, they must be metered at a primary service voltage of 69 kV and own the step-down transformation from the delivery voltage or pay an equivalent rental charge.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Wholesale Rate Schedule**

**Application** The City of Summerside Electric Department.

**Long Term Contract:** The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 10 years.

**Rate** **(Code 340)**

Demand Charge: \$15.51 per kW per month

Energy Charge: 7.72¢ per kWh for all kWh in the month

**Short Term Contract:** The Wholesale Customer agrees to enter into a contract with Maritime Electric for a period not less than 1 year.

**Rate** **(Code 330)**

Demand Charge: \$16.79 per kW per month

Energy Charge: 8.85¢ per kWh for all kWh in the first block per month

7.14¢ per kWh for balance of kWh in the month

**First Energy Block Determination**

Set each year on 1 April based on the minimum monthly energy purchases that would have been required from Maritime Electric during the previous year period of 1 April to 31 March, assuming normalized generation from the customer's generating facilities.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.



**Unmetered Rate Schedules**

**Unmetered Service** That category of customers in all areas served by Maritime Electric requiring Unmetered Service.

***Rate***

Minimum Charge: \$11.67 per month

Energy Charge: 16.85¢ per kWh of estimated consumption

***Rate Codes:***        *810 – 8 hour*  
                              *820 – 12 hour*  
                              *830 – 24 hour*

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Unmetered Rate Application Guidelines**

Services for which electricity consumption is uniform and easily estimated.

Services where metering is not considered practical by Maritime Electric.

Specific applications of the Unmetered Rates include:

- Traffic control lights;
- Self – contained sign lighting;
- Architectural flood lighting;
- Decorative lighting;
- Carrier repeaters;
- Radio transmitters;
- Telephone booths;
- Range lights;
- Airport runway lights;
- Highway traffic counters; and
- CATV power supply units.

**Estimating  
Consumption**

Electricity consumption is estimated by multiplying the connected load in watts times the hours of usage. For example, a photoelectrically controlled 100 watt sign light operates approximately 12 hours per day, has an estimated annual consumption calculated as follows:

100 watts x 12 hours x 365 days = 438,000 watt-hours or 438 kWh per year.

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kW connected load.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Miscellaneous Rate Schedules**

**Air Raid and  
Fire Sirens  
(unmetered)** Customer is charged \$4.52 per month per HP of nameplate rating.  
*(Code 840)*

**Outdoor  
Christmas  
Lighting** Customer is charged 5.31¢ per watt of connected load per week. The  
minimum charge is for a period of one (1) week.  
*(Code 850)*

**Energy Cost Adjustment Mechanism:** This rate is subject to the  
Energy Cost Adjustment Mechanism.

**Short Term Unmetered Rate Schedule**

That category of customers in all areas served by Maritime Electric requiring single-phase and three-phase installations and connected for no longer than one (1) month. The installation will not be metered.

**Rate**

Connection Charge:	Single-Phase	Three-Phase
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A. Connecting to existing Secondary voltage	\$99.08	\$99.08
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B. Where transformer installations are required, the following connection charges will apply:

	Single-Phase	Three-Phase
(1) Up to and including 10 kVA	\$148.87	\$209.17
(2) 11 kVA to 15 kVA	\$240.79	\$301.01
(3) 16 kVA to 25 kVA	\$269.20	\$336.64
(4) 26 kVA to 37 kVA	\$301.01	\$336.64
(5) 38 kVA to 50 kVA	\$336.64	\$336.64
(6) 51 kVA to 75 kVA	\$369.58	\$523.96
(7) 76 kVA to 125 kVA	\$431.07	\$555.59
(8) Above 125 kVA	-	\$594.94

Energy Charge:

16.85¢ per kWh of estimated consumption

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Short Term Unmetered Rate Application Guidelines**

Available to serve such events as carnivals, bazaars and unmetered installations.

Connected for no longer than one (1) month.

When the service exceeds one month, the installation will be billed and the remaining time considered as a new installation.

When meters are involved, and not disconnected, a reading will be taken and the kilowatt hours noted for record purposes only.

When poles or additional equipment other than the transformer installation are required, the installation and removal charges will be estimated and collected before work commences. Customers who have a credit history, acceptable to Maritime Electric, may be billed using a Customers Contribution Estimate.

**Estimating Consumption**

Electricity consumption is estimated by multiplying the connected load in kW (or kVA times 0.9), times the hours of usage. For example, a carnival with a connected load of 25 kVA operates 12 hours per day for 10 days has an estimated consumption calculated as follows:

$$25 \text{ kVA} \times 0.9 \text{ power factor} \times 12 \text{ hours} \times 10 \text{ days} = 2,700 \text{ kWh.}$$

If conditions are such as to cause reasonable doubt concerning the connected load, recording equipment will be installed to determine the kVA connected load.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

<b>Rental Facility Rate Schedules</b>
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**Area Lighting** This rate applies to customers renting area lighting from Maritime Electric for a minimum of 12 consecutive months.

**Rate****Luminaires:**

Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
<b>Mercury Vapour</b>					
*125 Watt	5300	180.58	15.05	735	656
*175 Watt	7500	229.85	19.15	736	881
*250 Watt	11100	319.77	26.65	737	1210
*400 Watt	19800	411.04	34.25	738	1906
<b>High Pressure Sodium</b>					
70 Watt	5500	180.58	15.05	730	389
100 Watt	8500	229.40	19.12	731	553
150 Watt	14400	328.41	27.37	732	799
200 Watt	19800	360.55	30.05	720	1033
250 Watt	27000	447.73	37.31	733	1283
400 Watt	45000	526.42	43.87	734	1886
<b>High Pressure Sodium Floodlight</b>					
250 Watt	-	427.71	35.64	753	-
400 Watt	-	534.61	44.55	754	-
<b>Metal Halide Floodlight</b>					
250 Watt	-	449.10	37.42	755	-
400 Watt	-	555.98	46.33	756	-
1000 Watt	-	962.32	80.19	757	-

**Poles:**

Wood Pole	4.38	610	-
Concrete Pole	7.96	611	-

\*These charges are applicable to existing fixtures only.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

## Rental Facility Rate Schedules - Cont'd

**Street Lighting** That category of customers renting street lighting from Maritime Electric.

<b>Rate</b>					
<b>Luminaires:</b>					
Lamp Wattage	Mean Output (Lumens)	(\$) Rate Per Year	(\$) Rate Per Month	Rate Code	Annual kWhs
<b>Mercury Vapour</b>					
*125 Watt	5300	180.58	15.05	635	656
*175 Watt	7500	229.85	19.15	636	881
*250 Watt	11100	319.77	26.65	637	1210
*400 Watt	19800	447.73	37.31	638	1906
<b>High Pressure Sodium</b>					
70 Watt Lantern	5500	656.05	54.67	639	389
70 Watt	5500	180.58	15.05	630	389
100 Watt	8500	229.85	19.15	631	553
150 Watt	14400	328.41	27.37	632	799
200 Watt	19800	393.61	32.80	620	1033
250 Watt	27000	447.73	37.31	633	1283
400 Watt	45000	526.42	43.87	634	1886

\*These charges are applicable to existing fixtures only.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Rental Facility Rate Schedules - Cont'd**

**Pole** That category of customers renting poles from Maritime Electric.

***Rate***

The rental rate for poles is:

	(\$) Rate Per Pole Per Year	Rate Code
Wood pole	52.57	610
Concrete pole	95.48	611



## Customer Facility Rate Schedule

Customer Owned  
Street and Area  
Lighting

That category of customers owning street and area lighting.

<i>Rate</i>	(\$) Per Year	(\$) Per Month	Rate Code <u>St. Lt.</u>	Rate Code <u>Yd. Lt.</u>	Annual <u>kWhs</u>
<b>Lamp Wattage</b>					
<b>Incandescent</b>					
100 Watt	73.40	6.12	-	-	-
200 Watt	147.66	12.31	-	-	-
300 Watt	220.75	18.40	-	-	-
500 Watt	354.02	29.50	-	-	-
<b>Mercury Vapour</b>					
100 Watt	88.69	7.39	-	-	-
125 Watt	109.01	9.08	645	745	656
175 Watt	147.66	12.31	646	746	881
250 Watt	203.77	16.98	647	747	1210
400 Watt	322.49	26.87	648	748	1906
700 Watt	549.16	45.76	-	-	-
1000 Watt	779.92	64.99	-	-	-
<b>Low Pressure Sodium</b>					
90 Watt	84.01	7.00	752	752	-
135 Watt	119.93	9.99	751	751	-
180 Watt	150.55	12.55	749	749	869
<b>High Pressure Sodium</b>					
70 Watt	72.62	6.05	640	740	389
100 Watt	95.98	8.00	641	741	553
150 Watt	129.32	10.78	642	742	779
200 Watt	177.83	14.82	650	750	1033
250 Watt	204.98	17.08	643	743	1283
400 Watt	322.49	26.87	644	744	1886
1000 Watt	774.32	64.53	-	-	-
<b>Metal Halide Lighting</b>					
70 Watt	65.72	5.48	-	758	390
100 Watt	89.83	7.49	-	759	533
150 Watt	127.78	10.65	-	765	759
175 Watt	150.69	12.56	-	760	894
250 Watt	193.50	16.13	-	761	1148
400 Watt	316.53	26.38	-	762	1878
1000 Watt	732.51	61.04	-	763	4346
<b>LED Lighting</b>					
100 Watt	69.11	5.76	-	764	410

## Customer Facility Rate Schedule

**Customer Owned  
Street and Area  
Lighting**

The above charges apply to photocontrolled lights operating from dusk to dawn. The energy charges for lights operating from dusk to 1:30 a.m. and controlled by a time switch shall be 50% of the above rates.

Customers may request service for a customer owned street and area lighting fixture other than those categories listed above provided the fixture meets current electrical standards and is approved for installation by Maritime Electric. The interim rate for these new fixtures will be calculated using the formula below, as approved by IRAC.

$$\text{Basic Rate} = \frac{4,100 \text{ hrs} \times W / 1000 \times U}{12 \text{ months}}$$

Where:

4,100 hours = the number of hours the fixture is on during the year

W = total wattage of the fixture, ballast and any other apparatus associated with the fixture

U = the basic Un-metered Service energy rate from Section N-17 of the approved tariff.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Customer Facility Rate Schedule - Cont'd****Customer Owned  
Outdoor  
Recreational  
Lighting**

That category of customer owning metered outdoor lighting which operates only during the period April through November.

**Rate**

Service Charge: \$24.57 billing period

Energy Charge: 16.85¢ per kWh for first 5000 kWh per billing period  
10.61¢ per kWh for balance kWh per billing period

The above rate is available to customers with outdoor recreation lighting. Examples of customers on this rate include: baseball parks, soccer fields and tennis courts. Customers who have non-lighting requirements on the same service can also qualify for this rate if the connected non-lighting load is less than 20 kilowatts.

Customers on this rate who use electricity during December through March will be assessed demand charges for each month, including the preceding April through November, in which electricity is used. The demand charges will be assessed at the General Service I Rate. Failure to pay demand charges will result in the customer being placed on the General Service I Rate.

**Energy Cost Adjustment Mechanism:** This rate is subject to the Energy Cost Adjustment Mechanism.

**Open Access Transmission Tariff**

This rate applies to eligible customers requiring transmission services. An eligible customer is:

- (i) any electric utility (including the transmission provider), wholesale customer or any person generating electric energy for sale or resale outside of Prince Edward Island.

**Application** Eligible customers requesting transmission services must apply in writing and request services for a minimum 12 month period.

**Transmission Services Include** Transmission Access and Capacity  
Scheduling, System Control and Dispatch Service  
Reactive Supply and Voltage Control

**Billing Procedure** Within a reasonable time after the first day of each month, the transmission provider or its designated agent shall submit an invoice to the transmission customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the transmission customer within 20 calendar days of receipt. All payments shall be made in immediately available funds payable to the transmission provider.

**Rate (Code XXX)**

The rates charged will be equal to 95% of those under the New Brunswick Power Tariff as amended from time to time.

**Energy Cost Adjustment Mechanism:** This rate is NOT subject to the Energy Cost Adjustment Mechanism.

## Schedule of "Adjusted Rates"

**DRAFT****Effective April 2011**

Maritime Electric Company Limited Applied to Bills During April 2011				
The following adjusted rates include a per kWh Energy Cost Adjustment of:				
		TBD		
Rate Code		Basic Rates	ECAM Adjustment	Adjusted Rates
<b>110 Residential Urban</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1349	\$ -	\$ 0.1349
	Energy Charge per kWh for balance kWh	\$ 0.1047	\$ -	\$ 0.1047
<b>130 Residential Rural</b>				
	Service Charge	\$ 26.92	\$ -	\$ 26.92
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1349	\$ -	\$ 0.1349
	Energy Charge per kWh for balance kWh	\$ 0.1047	\$ -	\$ 0.1047
<b>131 Residential Seasonal</b>				
	Service Charge	\$ 26.92	\$ -	\$ 26.92
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1349	\$ -	\$ 0.1349
	Energy Charge per kWh for balance kWh	\$ 0.1047	\$ -	\$ 0.1047
<b>133 Residential Seasonal Option</b>				
	Service Charge	\$ 37.50	\$ -	\$ 37.50
	Energy Charge per kWh for first 2,000 kWh	\$ 0.1349	\$ -	\$ 0.1349
	Energy Charge per kWh for balance kWh	\$ 0.1047	\$ -	\$ 0.1047
<b>232 General Service I</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ -	\$ 13.43
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1685	\$ -	\$ 0.1685
	Energy Charge per kWh for balance of kWh	\$ 0.1061	\$ -	\$ 0.1061
<b>233 General Service I - Seasonal Operators Option</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -
	Demand Charge - per kW for balance of kW	\$ 13.43	\$ -	\$ 13.43
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1685	\$ -	\$ 0.1685
	Energy Charge per kWh for balance of kWh	\$ 0.1061	\$ -	\$ 0.1061
<b>250 General Service II</b>				
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Demand Charge - per kW for first 20 kW	\$ -	\$ -	\$ -
	Demand Charge - per kW for balance of kW:			
	(a) per kilowatt or	\$ 5.68	\$ -	\$ 5.68
	(b) the number of kilowatt hours consumed in the period times	\$ 0.0284	\$ -	\$ 0.0284
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1685	\$ -	\$ 0.1685
	Energy Charge per kWh for next 5,000 kWh	\$ 0.1243	\$ -	\$ 0.1243
	Energy Charge per kWh for balance of kWh	\$ 0.1184	\$ -	\$ 0.1184
<b>320 Small Industrial</b>				
	Demand Charge - per kW	\$ 7.46	\$ -	\$ 7.46
	Energy Charge per kWh for first 100 kWh per kW billing demand	\$ 0.1648	\$ -	\$ 0.1648
	Energy Charge per kWh for balance of kWh	\$ 0.0772	\$ -	\$ 0.0772
<b>310 Large Industrial</b>				
	Demand Charge per kW	\$ 14.50	\$ -	\$ 14.50
	Energy Charge per kWh	\$ 0.0606	\$ -	\$ 0.0606
<b>340 Long Term Contract</b>				
	Demand Charge per kW	\$ 15.51	\$ -	\$ 15.51
	Energy Charge per kWh	\$ 0.0772	\$ -	\$ 0.0772
<b>330 Short Term Contract</b>				
	Demand Charge - per kW	\$ 16.79	\$ -	\$ 16.79
	Energy Charge per kWh for all kWh in the first block	\$ 0.0885	\$ -	\$ 0.0885
	Energy Charge per kWh for balance of kWh in the month	\$ 0.0714	\$ -	\$ 0.0714

## Schedule of "Adjusted Rates"

DRAFT

Effective April 2011

## Maritime Electric Company Limited

Applied to Bills During April 2011

The following adjusted rates include a per kWh Energy Cost Adjustment of: TBD

Rate Code	Lamp Wattage	Type		Annual kWh	Monthly kWh	Basic Rates	ECAM Adjustment	Adjusted Rates
620	200	HPS	St Lights - Rented	1033	86	\$ 32.80	\$ -	\$ 32.80
630	70	HPS	St Lights - Rented	389	32	\$ 15.05	\$ -	\$ 15.05
631	100	HPS	St Lights - Rented	553	46	\$ 19.15	\$ -	\$ 19.15
632	150	HPS	St Lights - Rented	799	66	\$ 27.37	\$ -	\$ 27.37
633	250	HPS	St Lights - Rented	1283	106	\$ 37.31	\$ -	\$ 37.31
634	400	HPS	St Lights - Rented	1886	157	\$ 43.87	\$ -	\$ 43.87
635	125	MV	St Lights - Rented	656	54	\$ 15.05	\$ -	\$ 15.05
636	175	MV	St Lights - Rented	881	73	\$ 19.15	\$ -	\$ 19.15
637	250	MV	St Lights - Rented	1210	101	\$ 26.65	\$ -	\$ 26.65
638	400	MV	St Lights - Rented	1906	158	\$ 37.31	\$ -	\$ 37.31
639	70	Lanterns	City Lanterns - Rented	389	32	\$ 54.67	\$ -	\$ 54.67
640	70	HPS	St Lights - Owned	389	32	\$ 6.05	\$ -	\$ 6.05
641	100	HPS	St Lights - Owned	553	46	\$ 8.00	\$ -	\$ 8.00
642	150	HPS	St Lights - Owned	779	65	\$ 10.78	\$ -	\$ 10.78
643	250	HPS	St Lights - Owned	1283	107	\$ 17.08	\$ -	\$ 17.08
644	400	HPS	St Lights - Owned	1886	157	\$ 26.87	\$ -	\$ 26.87
645	125	MV	St Lights - Owned	656	55	\$ 9.08	\$ -	\$ 9.08
646	175	MV	St Lights - Owned	881	73	\$ 12.31	\$ -	\$ 12.31
647	250	MV	St Lights - Owned	1210	101	\$ 16.98	\$ -	\$ 16.98
648	400	MV	St Lights - Owned	1906	159	\$ 26.87	\$ -	\$ 26.87
650	200	HPS	St Lights - Owned	1033	86	\$ 14.82	\$ -	\$ 14.82
720	200	HPS	St Lights - Owned	1033	86	\$ 30.05	\$ -	\$ 30.05
730	70	HPS	Yard Lights - Rented	389	32	\$ 15.05	\$ -	\$ 15.05
731	100	HPS	Yard Lights - Rented	553	46	\$ 19.12	\$ -	\$ 19.12
732	150	HPS	Yard Lights - Rented	799	66	\$ 27.37	\$ -	\$ 27.37
733	250	HPS	Yard Lights - Rented	1283	106	\$ 37.31	\$ -	\$ 37.31
734	400	HPS	Yard Lights - Rented	1886	157	\$ 43.87	\$ -	\$ 43.87
735	125	MV	Yard Lights - Rented	656	54	\$ 15.05	\$ -	\$ 15.05
736	175	MV	Yard Lights - Rented	881	73	\$ 19.15	\$ -	\$ 19.15
737	250	MV	Yard Lights - Rented	1210	100	\$ 26.65	\$ -	\$ 26.65
738	400	MV	Yard Lights - Rented	1906	158	\$ 34.25	\$ -	\$ 34.25
740	70	HPS	Yard Lights - Owned	389	32	\$ 6.05	\$ -	\$ 6.05
741	100	HPS	Yard Lights - Owned	553	46	\$ 8.00	\$ -	\$ 8.00
742	150	HPS	Yard Lights - Owned	779	65	\$ 10.78	\$ -	\$ 10.78
743	250	HPS	Yard Lights - Owned	1283	107	\$ 17.08	\$ -	\$ 17.08
744	400	HPS	Yard Lights - Owned	1886	157	\$ 26.87	\$ -	\$ 26.87
745	125	MV	Yard Lights - Owned	656	55	\$ 9.08	\$ -	\$ 9.08
746	175	MV	Yard Lights - Owned	881	73	\$ 12.31	\$ -	\$ 12.31
747	250	MV	Yard Lights - Owned	1210	101	\$ 16.98	\$ -	\$ 16.98
748	400	MV	Yard Lights - Owned	1906	159	\$ 26.87	\$ -	\$ 26.87
749	180	LPS	Yard Lights - Owned	869	72	\$ 12.55	\$ -	\$ 12.55
750	200	HPS	Yard Lights - Owned	1033	86	\$ 14.82	\$ -	\$ 14.82
751	135	LPS	Yard Lights - Owned	730	61	\$ 9.99	\$ -	\$ 9.99
752	90	LPS	Yard Lights - Owned	521	43	\$ 7.00	\$ -	\$ 7.00
753	250	Flood	Yard Lights - Rented	1283	107	\$ 35.64	\$ -	\$ 35.64
754	400	Flood	Yard Lights - Rented	1886	157	\$ 44.55	\$ -	\$ 44.55
755	250	Halide	Yard Lights - Rented	1148	95	\$ 37.42	\$ -	\$ 37.42
756	400	Halide	Yard Lights - Rented	1878	156	\$ 46.33	\$ -	\$ 46.33
757	1000	Halide	Yard Lights - Rented	4346	362	\$ 80.19	\$ -	\$ 80.19
758	70	Halide	St Lights - Owned	390	32	\$ 5.48	\$ -	\$ 5.48
759	100	Halide	St Lights - Owned	533	44	\$ 7.49	\$ -	\$ 7.49
760	175	Halide	St Lights - Owned	894	74	\$ 12.56	\$ -	\$ 12.56
761	250	Halide	St Lights - Owned	1148	95	\$ 16.13	\$ -	\$ 16.13
762	400	Halide	St Lights - Owned	1878	156	\$ 26.38	\$ -	\$ 26.38
763	1000	Halide	St Lights - Owned	4346	362	\$ 61.04	\$ -	\$ 61.04
764	100	LED	St Lights - Owned	410	34	\$ 5.76	\$ -	\$ 5.76
765	150	Halide	St Lights - Owned	759	63	\$ 10.65	\$ -	\$ 10.65

## Schedule of "Adjusted Rates"

**DRAFT****Effective April 2011****Maritime Electric Company Limited****Applied to Bills During April 2011****The following adjusted rates include a per kWh Energy Cost Adjustment of:****TBD**

		<b>Basic Rates</b>	<b>ECAM Adjustment</b>	<b>Adjusted Rates</b>
610	Pole Rental -Wood	\$ 4.38	\$ -	\$ 4.38
611	Pole Rental -Concrete	\$ 7.96	\$ -	\$ 7.96
	Unmetered Rates (based on 100 watt fixture)			
810	8 Hour Lighting per kWh	\$ 0.1685	\$ -	\$ 0.1685
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
820	12 Hour Lighting per kWh	\$ 0.1685	\$ -	\$ 0.1685
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
830	Energy Charge per kWh	\$ 0.1685	\$ -	\$ 0.1685
	Minimum Charge	\$ 11.67	\$ -	\$ 11.67
840	Air Raid & Fire Sirens	Currently no customers in this rate category		
850	Outdoor Christmas Lighting - 5.31c per watt of connected load per week			
234	Customer Owned Outdoor Recreational Lighting			
	Service Charge	\$ 24.57	\$ -	\$ 24.57
	Energy Charge per kWh for first 5,000 kWh	\$ 0.1685	\$ -	\$ 0.1685
	Energy Charge per kWh for balance kWh	\$ 0.1061	\$ -	\$ 0.1061
	Short Term Unmetered Rates	Currently no customers in this rate category		
	Energy Charge:			
	per kWh of estimated consumption	\$ 0.1685	\$ -	\$ 0.1685
	Connection Charge:	Single-Phase	Three-Phase	
A.	Connecting to existing secondary voltage	\$99.08	\$ 99.08	
B.	Where transformer installations are required, the following connection charges will apply:			
	(1) Up to and including 10 kVA	\$148.87	\$ 209.17	
	(2) 11 kVA to 15 kVA	\$240.79	\$ 301.01	
	(3) 16 kVA to 25 kVA	\$269.20	\$ 336.64	
	(4) 26 kVA to 37 kVA	\$301.01	\$ 336.64	
	(5) 38 kVA to 50 kVA	\$336.64	\$ 336.64	
	(6) 51 kVA to 75 kVA	\$369.58	\$ 523.96	
	(7) 76 kVA to 125 kVA	\$431.07	\$ 555.59	
	(8) Above 125 kVA	0	\$ 594.94	